

TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM

New York Power Authority Annual Report

Year Ended May 31, 2013

BOLLAM, SHEEDY, TORANI & CO. LLP
Certified Public Accountants
Albany, New York

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

Board of Trustees
Tupper Lake Municipal Electric System
Tupper Lake, New York

We have compiled the New York Power Authority Annual Report of the Tupper Lake Municipal Electric System as of May 31, 2013, included in the accompanying prescribed form which includes certain 2013 and 2012 information. We have not audited or reviewed the accompanying financial report and, accordingly, do not express an opinion or provide any assurance about whether the financial report is in accordance with accounting principles generally accepted in the United States of America.

Management is responsible for the preparation and fair presentation in the form prescribed by the New York Power Authority and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial report.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form prescribed by the New York Power Authority without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial report.

This report and related disclosures are presented in accordance with the requirements of the New York Power Authority, which differ from accounting principles generally accepted in the United States of America. Accordingly, this report is not designed for those who are not informed about such differences.

Bollam Sheedy Torani & Co LLP

Albany, New York
September 4, 2013

101. Exact name of the respondent municipality:		TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM		Year Ended: 5/31/2013		
102. The name, title and office address of the person to whom should be addressed any correspondence concerning this report.		MARY CASAGRAIN, TREASURER BOX 1290, TUPPER LAKE, NY 12980				
103. Under what law or laws is the respondent engaged in:						
(a) street lighting: GENERAL VILLAGE LAW		(b) commercial lighting: GENERAL VILAGE LAW				
104. By what board or officers is the lighting plant directly controlled? How many members has such board?		MAYOR & BOARD OF 4 TRUSTEES				
105. Give date of respondent's beginning						
(a) street lighting: 3/17/1905		(b) commercial lighting: 3/17/1905				
106. Give the requested information concerning officers or commissioners in charge of the lighting plant and operations at any time during the year, including members of special boards or the general governing body of the municipality if there is no special board or commission in charge of electric operations.						
Name of Officer±	Title	Term of Office		Compensation during year		Line No.
		Beginning	Expiration	Total	Portion charged to electric department	
(a)	(b)	(c)	(d)	\$ (e)	\$ (f)	
P. MAROUN	MAYOR	12/11	11/13	9,200	3,067	1
D. MAROUN	TRUSTEE	12/12	11/14	4,800	-	2
C. PERHAM	TRUSTEE	12/10	11/12	4,800	-	3
T. SNYDER	TRUSTEE	12/10	11/12	4,800	-	4
L. LEBLANC	TRUSTEE	12/11	11/13	4,800	4,800	5
R. DONAH	TRUSTEE	12/11	11/13	4,800	-	6
						7
						8
						9
						10
107. Give the requested information concerning the employees connected with the lighting department at any time during the year. Entries on lines 21 to 29 should show each person who received a yearly or monthly salary and each person who performed important supervisory duties regardless of the basis of compensation and whether or not employed for the entire year. All other employees should be grouped according to nature of duties and entries on lines 30 to 37 in column (a) should reflect the type of such employees and the number of each type.						
Title of Position	Name	Compensation during year		Basis of compensation**	Line No.	
		Total	Portion charged to electric department			
(a)	(b)	\$ (c)	\$ (d)	(e)		
SUPERINTENDENT	J. BOUCK	56,950	56,950	ANNUAL	21	
VILLAGE CLERK/TREAS.	M. CASAGRAIN	49,735	16,578	ANNUAL	22	
UTILITY ACCOUNTANT	J. ST. LOUIS	35,874	17,937	ANNUAL	23	
METER/ACCOUNT CLERK	J. MOODY	42,933	42,933	ANNUAL	24	
VILLAGE ATTORNEY	N. RACE	13,200	4,400	ANNUAL	25	
					26	
					27	
					28	
					29	
Clerical (3)	*****	87,535	35,390	HOURLY	30	
Supervisor & Lineworkers (7)	*****	338,381	338,381	HOURLY	31	
Meter Readers (2)	*****	81,556	81,556	HOURLY	32	
Mechanic	*****	40,462	13,555	HOURLY	33	
	*****				34	
	*****				35	
	*****				36	
	*****				37	
Totals		746,626	607,680		38	
108. Does the electric utility use any property jointly with any other department of the operating municipality? If so, describe the property so used naming the departments involved, and explain the arrangement for the allocation of the expenses connected therewith. ELECT. DEPT. PAYS RENT & ELECT. FOR ITS PORTION OF OFFICE SPACE IN GENERAL OFFICE BLDG.						
109. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars. NONE						
110. State the character of motive power used in the generation of electricity. If energy is purchased, so state. ALL ENERGY IS PURCHASED FROM NYPA						
111. Does respondent distribute any electricity outside the limits of the reporting municipality? YES						
112. Give name of village or city clerk at date of verifying report. MARY CASAGRAIN						
113. Has (a) membership in the New York State Employees' Retirement System been approved by the municipality for employees of the electric department, and, if so, (b) give effective date of such action by the municipality. (A) YES; (B) MARCH 18, 1941						

± Designate as such the Chairman or other presiding officer.

** - Annual, monthly, weekly, daily, or hourly.

101. COMPARATIVE GENERAL BALANCE SHEET

Assets and Other Debits

Line No.	Item (a)	Balance at beginning of year \$ (b)	Balance at end of year \$ (c)	Change during year* \$ (d)
1.	101. Operating Property - Electric (p. 4)	7,549,187	7,774,061	224,874
2.	102. Operating Property -			-
3.	Operating Property -			-
4.	109. Operating Property - General			-
5.	110. Construction Work in Progress	-	-	-
6.	112. Non-operating Property			-
7.	Total Fixed Assets	7,549,187	7,774,061	224,874
8.	113. Loans to Operating Municipality (p. 5)			-
9.	114. Miscellaneous Investments (p. 5)			-
10.	115. Sinking Funds (p. 5)			-
11.	116. Depreciation Fund (p. 5)	31,769	31,772	3
12.	117. Miscellaneous Special Funds (p. 5)	-	-	-
13.	Total Investments	31,769	31,772	3
14.	121. Cash	474,854	377,779	(97,075)
15.	122. Working Funds	300	300	-
16.	123. Materials and Supplies	195,878	206,111	10,233
17.	124. Receivables from Operating Municipality (p. 7)	8,208	8,794	586
18.	125. Accounts Receivable	308,898	278,731	(30,167)
19.	126. Notes Receivable			-
20.	127. Interest and Dividends Receivable			-
21.	128. Prepayments	-		-
22.	129. Special Deposits	47,039	46,525	(514)
23.	131. Miscellaneous Current Assets	-	-	-
24.	Total Current Assets	1,035,177	918,240	(116,937)
25.	141. Unamortized Debt Discount and Expense			-
26.	143. Suspense to be Amortized			-
27.	144. Clearing Accounts (p. 10)			-
28.	145. Miscellaneous Suspense	-	-	-
29.	146. Regulatory Commission Suspense			-
30.	Total Deferred Debits	-	-	-
31.	151. Reacquired Securities			-
32.	161. Deficit (p. 11)			-
33.	Total Assets and Other Debits	8,616,133	8,724,073	107,940

NOTES TO BALANCE SHEET

- In the space immediately below and in the corresponding space on facing page 3, provide any important notes regarding the balance sheet or any account thereof.
- Show above the comparative balance sheet of the municipal electric utility classified in accordance with the system of accounts used by the respondent.
- Each item should be consistent with corresponding details shown elsewhere in this report.
- In a footnote describe all contingent assets and contingent liabilities of the utility plant at the end of the year. *If none, state that fact.*

No Contingent Assets.

* Increases in black, decreases in red.

‡ Item column (g) includes (show amount here) \$ 219,851
long-term debt maturing within one year or less from the date of the balance sheet.

† If debit balances existed in this account, enter them and the balances in account 281, in column (e) and extend in columns (f) and (g) on line 29 the net amounts.
Net debit amounts should be entered in red ink.

101. COMPARATIVE GENERAL BALANCE SHEET

Liabilities and Other Credits

Line No.	Item (e)	Balance at beginning of year \$ (f)	Balance at end of year \$ (g)	Change during year* \$ (h)
1.	231. Bonds (p. 6)	425,834	427,593	1,759
2.	232. Equipment Obligations - Long-Term (p. 6)			-
3.	233. Miscellaneous Long-Term Debt (p. 6)			-
4.	Total Long-Term Debt†	425,834	427,593	1,759
5.	241. Payables to Operating Municipality (p. 7)	-	-	-
6.	242. Accounts Payable	154,398	141,539	(12,859)
7.	243. Notes Payable (p. 6)	16,185	6,474	(9,711)
8.	244. Consumers' Deposits (p. 8)	47,057	46,260	(797)
9.	245. Matured Interest			-
10.	246. Matured Long-Term Debt			-
11.	248. Taxes Accrued	4,583	4,919	336
12.	249. Interest Accrued	5,006	6,567	1,561
13.	251. Advance Billing and Payments			-
14.	252. Miscellaneous Current Liabilities	27,911	27,911	-
15.	Total Current & Accrued Liabilities	255,140	233,670	(21,470)
16.	261. Depreciation Reserves (p. 5)	4,794,653	5,001,136	206,483
17.	262. Amorization Reserves (p. 4 & 5)			-
18.	263. Contributions for Extensions (p. 8)	390,598	467,906	77,308
19.	264. Insurance Reserve (p. 8)			-
20.	265. Injuries and Damages Reserve (p. 8)			-
21.	266. Reserve for Uncollectible Accounts (p. 8)	36,000	21,000	(15,000)
22.	267. Miscellaneous Reserves (p. 8)			-
23.	Total Reserves	5,221,251	5,490,042	268,791
24.	271. Unamortized Premium on Debt			-
25.	272. Miscellaneous Unadjusted Credits (p. 8)			-
26.	Total Deferred Credits	-	-	-
27.	280. Contribs. - Oper. Municipality (p. 8)	*****	*****	*****
28.	(\$4,560,284) (\$4,654,662)			
29.	281. Surplus (p. 9)			
30.	\$7,274,192 \$7,227,430	\$2,713,908	2,572,768	(141,140)
31.				-
32.				-
33.	Total Liabilities and Other Credits	8,616,133	8,724,073	107,940

No Contingent Liabilities.

102. OPERATING PROPERTY - ELECTRIC

1. Show hereunder the requested information regarding electric operating property accounts for the year.
2. Transfers of property from one electric plant to another shall be shown in the column for "adjustments during year."
Property transferred to or from another municipal department shall be reported as an addition or retirement in this schedule.

3. Adjustments during year" should also include entries, if any, made in operating property accounts not to record current transactions but in modification of entries made in prior accounting periods.
4. In an attached memorandum explain all entries in column (e).

Account (a)	Balance at beginning of year \$ (b)	Additions during year \$ (c)	Retirements during year \$ (d)	Adjustments during year \$ (e)	Balance at end of year \$ (f)	Depreciation Reserve	
						Current Annual Rate % (g)	Accrued Deprec. \$ Reserves (h)
301. Organization	100				100		
302. Franchises & Consents	289				289		
303. Misc. Intangible Property					-		
311. Land	4,156				4,156		
312. Structures	127,160				127,160	2.50%	118,620
321. Boiler Plant Equipment					-		
322. Eng. Driven Gen. Units Steam					-		
323. Turbo-Generators-Steam					-		
324. Acc. Electric Equipment Steam					-		
325. Misc. Power Plant Equip. Steam					-		
331. Reservoirs, Dams & Waterways					-		
332. Roads, Trails & Bridges					-		
333. Water Wheels, Turbines & Gen.					-		
334. Acc. Elec Equip. - Hydro.					-		
335. Misc. Power Plant Equip. Hydro					-		
342. Eng. Dr. Gen. Units - Int. Comb.					-		
344. Acces. El. Eq. - Internal Comb.					-		
345. Misc. Pr. Pl. Equip. - Int. Comb.					-		
351. Transmission Roads & Trails					-		
352. Transmission Substation Equip.					-		
353. Transmission Overhead Cond.					-		
354. Transmission Undergrnd Cond.					-		
358. Poles, Towers, & Fixtures	818,643	18,103			836,746	3.51%	604,446
359. Underground Conduits					-		
361. Distribution Substation Equip.	1,293,155				1,293,155	2.90%	984,708
362. Storage Battery Equipment					-		
363. Distribution Overhead Cond.	1,168,488	1,870			1,170,358	2.57%	667,765
364. Dist. Underground Cond.	106,206	2,463			108,669	2.88%	40,537
365. Line Transformers	1,684,283	5,308			1,689,591	2.90%	750,606
366. Overhead Services	335,243	822			336,065	2.81%	211,930
367. Underground Services					-		
368. Consumers' Meters	288,367	3,703			292,070	3.13%	212,118
369. Consumers' Meter Installation	58,413				58,413	3.74%	58,537
370. Other Prop. on Consum. Prem.	24,164				24,164	3.90%	11,332
371. St. Light & Signal Sys. Equip.	257,002	410			257,412	3.90%	208,344
381. Office Equipment	155,376				155,376	3.88/12.5%	157,877
382. Stores Equipment	886				886	4.00%	926
383. Shop Equipment	14,666				14,666	4.00%	5,664
384. Transportation Equipment	988,091	192,195			1,180,286	10.56%	754,483
385. Communication Equipment	29,744				29,744	10.00%	30,130
386. Laboratory Equipment	24,848				24,848	3.43%	20,148
387. General Tools and Implements	102,198				102,198	4.75%	94,376
388. Miscellaneous Gen. Equipment	67,709				67,709	10.00%	68,589
391. Miscellaneous Tangible Property					-		
392. Undistrib. Operating Property**					-		
Total Oper. Property - Elec.	7,549,187	224,874	-	-	7,774,061		5,001,136

* Debits in black, credits in red

** State details here

103. INVESTMENTS

1. Give the requested information concerning such items as were held at any time during the year in accounts 113, Loans to Operating Municipality, 114, Miscellaneous Investments, 115, Sinking Funds, 116, Depreciation Fund and 117, Miscellaneous Special Funds
2. In respect of items disposed of during the year, entries in column (j) may be omitted, but show in column (b) the date of sale and amount realized.
3. Subtotals should be shown for each account in columns (i) to (k)
4. Investments should be classified in column (a) by use of the following numerals: 1. Common Stock; 2. Preferred Stock (subdivided); 3. Bonds; 4. Notes; 5. Loans; 6. Miscellaneous.
5. Non-par stock should be so designated in column (b); entries in column (d) should be in terms of dollars per share; and those in column (f) should show the number of shares held.
6. Uninvested funds in accounts 114, 115, 116, and 117 should be so designated, and the name of the custodian thereof should be given in column (b).

Line No.	Class Numerial (a)	Description of security or other investment (b)	Date of maturity of security (c)	Interest or dividends, if any		Par value of amount held at end of year \$ (f)	Year of acquisition by respondent (g)	Actual money cost to respondent (h)		Book cost at end of year (i)	Revenue during year	
				Rate % per annum (d)	Dates due (e)			Monthly	31,772		31,772	Accrued (j)
1.	6	116 Depreciation Fund	N/A	Various	Monthly	31,772		31,772	31,772	49	49	49
2.	6											
3.												
4.												
5.												
6.							Totals	31,772	31,772	49	49	49

104. DEPRECIATION AND AMORTIZATION RESERVES

1. Show hereunder, in columns (b) to (e), the requested analyses of balances carried at any time during the year in account 261, Depreciation Reserves, separately for each operating department. In columns (f) to (h) give like analyses of the balances.
2. Append a statement to explain any amounts appearing on lines 17 and 18.

Line No.	Item (a)	Depreciation Reserves				Total \$ (e)	Amortization Reserves					
		Electric department \$ (b)	Other departments (specify)				Electric department \$ (f)	Other departments (specify)				
			\$ (c)	\$ (d)	\$ (g)			\$ (h)	Total \$ (i)			
1.	Balance at beginning of year	4,794,653	xxxxxxx	xxxxxxx	4,794,653	-	xxxxxxx	xxxxxxx	xxxxxxx	-	xxxxxxx	xxxxxxx
2.	Accruals for year, charged to:	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
3.	Operating Expenses (except acct. 790)	180,683	xxxxxxx	xxxxxxx	180,683	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
4.	Amortization of Intangible Property (790)	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
5.	Clearing accounts	25,090	xxxxxxx	xxxxxxx	25,090	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
6.	Deductions from Rent Revenues (432 and 435)	-	-	-	-	-	-	-	-	-	-	-
7.	Miscellaneous Debits to Surplus (514)	-	-	-	-	-	-	-	-	-	-	-
8.	Other accounts (specify):	-	-	-	-	-	-	-	-	-	-	-
9.												
10.												
11.	Total accruals	205,773	-	-	205,773	-	xxxxxxx	xxxxxxx	xxxxxxx	-	xxxxxxx	xxxxxxx
12.	Net charges for property retired:	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
13.	Book cost of retirements	-	-	-	-	-	-	-	-	-	-	-
14.	Cost of removal	-	-	-	-	-	-	-	-	-	-	-
15.	Salvage, insurance, etc., recovered (Cr.)	(710)	(710)	(710)	(710)	(710)	(710)	(710)	(710)	(710)	(710)	(710)
16.	Net debit for retirements	(710)	(710)	(710)	(710)	(710)	(710)	(710)	(710)	(710)	(710)	(710)
17.	Other Credits											
18.	Other Debits (See Schedule No. 102)											
19.	Balance at end of year	5,001,136	-	-	5,001,136	-	xxxxxxx	xxxxxxx	xxxxxxx	-	xxxxxxx	xxxxxxx

105. LONG-TERM DEBT

1. Show the particulars called for concerning the several long-term debt liabilities of the respondent outstanding at any time during the year and including in account 231, Bonds, 232, Equipment Obligations - Long Term or 233, Miscellaneous Long-Term Debt. Show each issue separately, and make all necessary explanations in footnotes.

Any disagreement between the total of column (1), this schedule, and the item on line 4, column (g), page 3, should be explained.

2. In the lower section, use like numbered lines to complete the information regarding liabilities specified in column (a).

Designation of liability (including term in years) (a)	Purpose for which issue was authorized (b)	Dates		Schedule of serial payments		Interest		Line No.
		Authorized (c)	Maturity (d)	Date of periodical payment (e)	Amount of periodical payment \$ (i)	Rate % per annum (g)	Dates due (h)	
BOND (20 YRS)	SYST. IMPROV.	8/15/94	8/15/14	8/15	65,000	5.60%	8&2/15	1
BOND (3 YRS)	DIGGER/DERRICK	2/11/2011	2/11/2014	2/11	61,666	2.75%	2/11	2
BOND (3 YRS)	SYST. IMPROV.	11/30/2010	11/30/2013	11/30	56,250	2.50%	11/30	3
BOND (5 YRS)	BUCKET TRUCK	11/30/2012	11/30/2017	11/30	36,935	2.99%	11/30	4

Par value of actual issue \$ (i)	Cash realized on actual issue* \$ (j)	Payments on debt to end of year \$ (k)	Actually outstanding at end of year \$ (l)	Interest during year		Interest at end of year		Line No.
				Accrued \$ (m)	Paid \$ (n)	Matured and Unpaid \$ (o)	Accrued but not due \$ (p)	
1,000,000	1,000,000	875,000	125,000	8,517	9,450		2,229	1
185,000	185,000	-	61,668	2,897	3,392		513	2
168,750	168,750	-	56,250	2,687	2,813		711	3
184,675	184,675	-	184,675	3,114	-		3,114	4
Total	1,538,425	875,000	427,593	17,215	15,655	-	6,567	5

105A. NOTES PAYABLE

1. List hereunder each item of notes payable, Account 243, at the end of the year.
2. Interest accrued and interest paid should cover notes outstanding at

any time during the year and should not be restricted to the items in existence at the end of the year.

Names of Creditors (a)	Amount \$ (b)	Period of time covered		Rate % Per Annum (c)	Interest		Description and Purpose (h)	Line No.
		From (c)	To (d)		accrued during year \$ (f)	paid during year \$ (g)		
NYPA	6,474	Jan-11	Jan-14	0.00%	-	-	Hybrid Vehicle	1
Total	6,474				-	-		2

106. MISCELLANEOUS ITEMS IN SURPLUS

1. Show the requested information concerning items includible in accounts 502, Miscellaneous Credits to Surplus, 512, Appropriations to Reserves, and 514, Miscellaneous Debits to Surplus.
2. In each account, items of less than \$100 may be aggregated and only the number and total thereof shown.

3. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items. In general, the description of items in accounts 502 and 514 should identify them with the classes of items listed in the texts of those accounts.

Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)	Line No.
NONE		NONE		1
				2
				3
				4
				5
				6
				7
				8
				9
				10

* - If obligations were issued for any consideration other than cash, give particulars in a footnote.

107. RECEIVABLES FROM OPERATING MUNICIPALITY

1. Show the requested information in respect of items as of the beginning and end of the year and of transactions during the year which were includible in account 124, Receivables from Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other debits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Credits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
1.	ELECTRICITY - General Fund	N/A	N/A	8,208		128,550	128,249			8,509
2.										
3.	Water Fund	N/A	N/A	-		131				131
4.										
5.	Sewer Fund	N/A	N/A	-		154				154
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
Totals				8,208	-	128,835	128,249			8,794

108. PAYABLES TO OPERATING MUNICIPALITY

1. Show the requested information in respect of items which during the year were includible in account 241, Payables to Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other credits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Debits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
21.	NONE									
22.										
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.										
Totals				-	-	-	-			-

109. OTHER RESERVES AND UNADJUSTED CREDITS

1. Show hereunder, separately for each department, the requested information in respect to accounts 263. Contributions for Extensions, 264, Insurance Reserve, 265, Injuries and Damage Reserve, 266, Reserve for Uncollectible Accounts, 267, Miscellaneous Reserves (separately for each subdivision), 271, Unamortized Premium on Debt (separately for each subdivision), and 272, Miscellaneous Unadjusted Credits (separately for each subdivision).
 2. Provide also the same information for account 244, Consumers' Deposits.
 3. Totals should be shown for each balance sheet account.

Line No.	Description (a)	Balance at beginning of year \$ (b)	Credits during year		Debits during year		Balance at end of year \$ (g)
			Contra acct. No. (c)	Amount \$ (d)	Contra acct. No. (e)	Amount \$ (f)	
1.	244 - Consumer deposits	47,057	129		129	797	46,260
2.	263 - Contribution for extensions	390,598	121	77,308			467,906
3.	266 - Reserve for uncollectible accounts	36,000	404	13,647	125	28,647	21,000
4.							-
5.							-
6.							-
7.							-
8.							-
9.							-
10.							-
11.							-
12.							-
13.							-
14.							-
15.							-
16.							-
17.							-
18.							-
19.							-
20.							-

110. CONTRIBUTIONS-OPERATING MUNICIPALITY

1. Give hereunder an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debit items in columns (a) and (b) and credit items in columns (c) and (d).
 2. State first, the balance (either debit or credit) at the beginning of the year and follow this with a summary of the transactions during the year from which should be developed the balance at the end of the year to be entered on the smaller side, thereby developing equal totals for columns (b) and (d).
 3. If the following transactions occurred during the year, they should be separately stated as debits or credits, as the case may be, and other transactions clearly described:
- (a) Cash transfers
 (b) Property and equipment transfers
 (c) Materials and supplies
 (d) Payroll items (salaries and labor)
 (e) Use of real property for which no payment or only nominal payment was made*
 (f) Use of equipment or facilities for which no payment or only nominal payment was made*
 (g) Insurance
 (h) Electricity
 (i) Water
 (j) Payments to State Employees' Retirement Systems

Line No.	Item (a)	Amount	Item (c)	Amount
		\$ (b)		\$ (d)
31.	Balance at Beginning of Year	4,560,284		
32.				
33.	CASH	40,000		
34.	LABOR & SERVICES	54,378		
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.				
43.				
44.				
45.				
46.				
47.				
48.				
49.				
50.	Balance at end of year		Balance at end of year	4,654,662
51.	Total	4,654,662	Total	4,654,662

* State in a footnote the basis upon which such items were recorded in revenue, expense, or other accounts, and the basis upon which were determined the entries therefore in this account.

112. INCOME ACCOUNT

Show details of the income account of the respondent for the year, classified in accordance with the Uniform System of Accounts prescribed in case 8312.

Item (a)	Total for year \$ (b)	Comparison with preceding year		Remarks (e)	Line No.
		Amount for preceding year \$ (c)	Net change during year - increase (decrease) \$ (d)		
401. Operating Revenues - Electric (p. 12)	4,069,214	4,502,260	(433,046)		1.
402. Operating Expenses - Electric (p. 10)	3,896,860	3,819,777	77,083		2.
403. Taxes - Electric	37,583	36,607	976		3.
404. Uncollectible Revenues - Electric	13,647	12,595	1,052		4.
Revenue Deductions - Electric	3,948,090	3,868,979	79,111		5.
Net Operating Revenue - Electric*	121,124	633,281	(512,157)		6.
421. Operating Revenues - Other Operations	-	-	-		7.
422. Operating Expenses - Other Operations	-	-	-		8.
423. Taxes - Other Operations	-	-	-		9.
424. Uncollectible Revenues - Other Operations	-	-	-		10.
Revenue Deductions - Other Operations	-	-	-		11.
Net Operating Revenue - Other Operations*	-	-	-		12.
Total Net Operating Revenue*	121,124	633,281	(512,157)		13.
431. Rent from Lease of Electric Plant - Cr.	-	-	-		14.
432. Deductions from Rent Revenues - Electric	-	-	-		15.
433. Rent for Lease of Electric Plant - Dr.	-	-	-		16.
Net Ret. or Exp. - Leased Prop. - Elec.*	-	-	-		17.
434. Rent from Other Operating Property - Cr.	-	-	-		18.
435. Deductions from Rent Rev. - Other Operations	-	-	-		19.
436. Rent for Other Operating Property - Dr.	-	-	-		20.
Net Ret. or Exp. - Leased Prop. - Other Op.*	-	-	-		21.
Operating Income*	121,124	633,281	(512,157)		22.
441. Revenues from Non-operating Property	-	-	-		23.
442. Interest Revenues	49	203	(154)		24.
443. Dividend Revenues	-	-	-		25.
444. Miscellaneous Non-operating Revenues	-	-	-		26.
449. Non-operating Revenue Deductions	-	-	-		27.
Non-operating Income*	49	203	(154)		28.
Gross Income*	121,173	633,484	(512,311)		29.
451. Interest on Long-Term Debt (p. 6)	17,215	25,359	(8,144)		30.
452. Miscellaneous Interest Deductions	-	-	-		31.
453. Amortization of Debt Discount and Expense	-	-	-		32.
454. Release of Premium on Debt - Cr.	-	-	-		33.
455. Interest Charged to Property - Cr.	-	-	-		34.
456. Miscellaneous Amortization	-	-	-		35.
459. Contractual Appropriations of Income	150,720	69,147	81,573	IIEP & NYPA	36.
460. Miscellaneous Deductions from Income	-	-	-	INSULATION	37.
Total Deductions from Gross Income	167,935	94,506	73,429		38.
Net Income (Loss)	(46,762)	538,978	(585,740)		39.

113. SURPLUS ACCOUNT

Show the details of the surplus account for the year.

Item (a)	Debits \$ (b)	Credits \$ (c)	Remarks (d)	Line No.
Balance at Beginning of Year		\$7,274,192		41.
501. Balance Transferred from Income		(46,762)		42.
502. Miscellaneous Credits to Surplus (p. 6)	xxxxxxxxxxxxxx			43.
512. Appropriations to Reserves (p. 6)		xxxxxxxxxxxxxx		44.
514. Miscellaneous Debits to Surplus (p. 6)		xxxxxxxxxxxxxx		45.
Balance at End of Year	7,227,430			46.
Totals	7,227,430	7,227,430		47.

*Loss in red

115. OPERATING EXPENSES - ELECTRIC

1. Show the various items of operating expenses for the year. applicable to each class of utilities.
 2. Designations in columns (A,B,C & D) indicate the accounts 3. All credit entries in this schedule should be made in red ink.

Item	Class		Amount	Line No.	Item	Class		Amount
	A,B,C	D				A,B,C	D	
701. Supervision and Labor	X	X		1.	Acc. 701 to 738 brought forward			2,695,276
702. Power Plant Supplies and Expenses		X		2.	741. Distribution System Operation		X	
702.1 Fuel	X			3.	741.1 Distribution Super & Engineering	X		64,415
702.2 Water	X			4.	741.2 Oper. of Distribution Substations	X		17,308
702.3 Miscellaneous Supplies and Expenses	X			5.	741.3 Oper. of Storage Batteries	X		
703. Repairs to Power Plant	X	X		6.	741.4 Oper. of Distribution Lines	X		254,828
704. Steam from other Sources	X	X		7.	741.5 Oper. of Consumers' Meters	X		4,241
705. Steam Transferred - Cr.	X	X		8.	741.6 Service on Consumers' Premises	X		
706. Depreciation of Power Plant	X	X		9.	742. Repairs to Distribution System		X	
707. Production Rents	X	X		10.	742.1 Repairs to Dist. Struc. & Equip.	X		46,827
Total Elec. Generation Steam Power			-	11.	742.4 Repairs to Overhead Distrib. Cond.	X		5,257
708. Supervision and Labor	X	X		12.	742.5 Repairs to Undergrnd. Dist. Cond.	X		
709. Power Plant Supplies and Expenses		X		13.	742.6 Repairs to Line Transformers	X		4,788
709.1 Water for Power	X			14.	742.7 Repairs to Services	X		41,108
709.3 Miscellaneous Supplies & Expenses	X			15.	742.8 Test & Repairing Consum. Meters	X		
710. Repairs to Power Plant	X	X		16.	742.9 Repairs to Other Prop. on Con. Prem.	X		2,234
711. Depreciation of Power Plant	X	X		17.	743. Depreciation of Distribution Prop.	X	X	141,214
712. Production Rents	X	X		18.	744. Distribution Rents	X	X	
Total Elec. Gen. - Hydraulic Power			-	19.	Total Distribution Expenses			582,220
713. Supervision and Labor	X	X		20.	751. Street Light & Sig. System Operation		X	
714. Power Plant Supplies and Expenses		X		21.	751.1 St. Light & Sig. Sys. Super & Engr.	X		
714.1 Engine Fuel	X			22.	751.2 Operation of St. Light & Sig. Sys.	X		
714.3 Miscellaneous Supplies and Expenses	X			23.	752. Rep. to St. Light & Sig. Sys. Equip.	X	X	20,632
715. Repairs to Power Plant	X	X		24.	753. Depr. of St. Light & Sig. Sys. Equip.	X	X	10,031
716. Gas for Power	X	X		25.	754. St. Lighting & Signal System Rents	X	X	
717. Depreciation of Power Plant	X	X		26.	Total St. Light & Sig. Sys. Expenses			30,663
718. Production Rents	X	X		27.	761. Consum. Acct. & Coll. Labor & Sup.	X	X	164,831
Total Elec. Gen. - Int. Comb. Eng. Pwr.			-	28.	764. Consum. Account & Collect Rents	X	X	
721. Electricity Purchased	X	X	2,581,053	29.	Total Consum. Acct. & Coll. Exp.			164,831
722. Purchased Electricity Expense	X	X		30.	771. Sales Labor and Supplies	X	X	
726. Production Exp. Transferred - Cr.	X	X		31.	772. Appliance Selling and Jobbing	X	X	
729. Duplicate Production Charges - Cr.	X	X		32.	774. Sales Department Rents	X	X	
Total Other Production Expenses			2,581,053	33.	Total Sales Expenses			-
Total Production Expenses			2,581,053	34.	781. General Office Salaries & Expenses	X	X	137,240
731. Transmission System Operation		X		35.	782. Management Service	X	X	20,727
731.1 Transmission Supervision and Eng.	X			36.	783. Insurance, Injuries and Damages	X	X	60,619
731.2 Oper. of Transmission Substations	X			37.	784. Regulatory Commission Expenses	X	X	
731.4 Operation of Transmission Lines	X			38.	785. Other General Expenses	X	X	407,249
732. Repairs to Transmission System	X	X		39.	786. General Rents	X	X	4,200
733. Depreciation of Transmission Prop.	X	X		40.	787. Repairs to General Property	X	X	10,142
734. Transmission Rents	X	X		41.	788. Depreciation of Gen. Property	X	X	386
Total Transmission Expenses			-	42.	789. Deferred Retirement Losses	X	X	
736. Repairs to Poles, Towers & Fixtures	X	X	85,171	43.	790. Amortization of Intangible Prop.	X	X	
737. Repairs to Underground Conduits	X	X		44.	791. Franchise Requirements	X	X	
738. Deprec. of Poles, Tow., Fixt. & Cond.	X	X	29,052	45.	792. Miscel. Expenses Transferred - Cr.	X	X	(216,693)
Total Maint. Pol., Tow., Fixt. & Cond.			114,223	46.	793. Duplicate Miscel. Charges - Cr.	X	X	
Total Accts. 701 to 738 carried forw.			2,695,276	47.	Total Admin. & General Expenses			423,870
				48.	Total Oper Expenses - Electric			\$ 3,896,860

116. ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show hereunder all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and letter to correspond to the subdivisions indicated.
 - (a) Contributions of cash, material and supplies, equipment, or real property, subdivided according to the nature of the items.
 - (b) Salaries of executives, subdivided by title of positions.
 - (c) Wages, subdivided by classes of labor
 - (d) Other personal service, subdivided by classes of service.
 - (e) Public Street Lighting
 - (f) Other electric service.
 - (g) Steam
 - (h) Space rentals, subdivided by location and type of structures or land.
 - (i) Building service, subdivided by location and type of buildings.
 - (j) Use of facilities or equipment, subdivided by classes of equipment.
 - (k) Insurance, subdivided by types of protection.
- (l) Pensions, subdivided by classes of employees.
- (m) Other items, classified according to type and purpose.
3. In column (d) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (e) and (f) the amount so charged, subdivided between amounts representing contributions and includible in account 280. In columns (g) to (j) show for each charge the distribution of credits therefor to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Line No.	Item Letter	Description	Municipal department charged	Basis of charge or allocation	Amount charged Municipality					
					Subject to current settlement (acct. 124) \$ (e)	Classified as contribution (acct. 280) \$ (f)	Accounts of lighting department credited			
							Acct. No. (g)	Amount \$ (h)	Acct. No. (i)	Amount \$ (j)
1.	A	CASH/LABOR/PURCH.	GEN.	CONT.		94,378	121.0	94,378		
2.	E	STREET LIGHTING	GEN.	ACTUAL	48,132		604.0	48,132		
3.	E	OTHER ELECT. SALES	VAR.	ACTUAL	80,418		606.0	80,418		
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
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38.										
39.										
40.										
41.										
42.										
43.										
44.										
45.										
46.										
47.										
48.										
49.				Totals	128,550	94,378		222,928		-

117. STATION DEMAND AND PRODUCTION - ELECTRIC

Using a separate line for each generating station, show the information requested below.

Line No.	Name of station (a)	Maximum station demand			Total kw.h. generated during year (e)	Total production expenses (accts. 701.1 to 718, inc.) (h)
		Kilowatts (b)	Date (c)	Minutes duration (d)		
1.	NONE					
2.						
3.						
4.						
5.						
6.				Totals	-	-

118. ELECTRIC ENERGY ACCOUNT

Show hereunder the requested summary of electric energy produced, or received from others; and the quantity sold, or otherwise disposed of during the year.

MAXIMUM DEMAND

Show the requested information concerning monthly maximum coincident demand on respondent's outgoing lines including demand supplied by purchased power. ‡

Line No.	Item (a)	No. of kilowatt- hours (b)	Item (c)	No. of kilowatt- hours (d)	Month (e)	Date (f)	Hour (g)	Kw. demand (h)	Minutes duration (i)
31.	Generated by water ‡		Total electric sales	73,131,363	JAN	1/24	7:30	19,329	15
32.	Generated by steam ‡				FEB	2/7	7:30	19,329	15
33.	Gen. by other motive power ‡				MAR	3/18	7:30	18,599	15
34.					APR	4/3	7:30	14,456	15
35.	Gen. by Eng.		Sup. to others w/o direct charge		MAY	5/14	7:30	8,330	15
36.			Used by electric department		JUNE	6/4	18:00	7,791	15
37.	Purchased	76,873,122			JULY	7/17	16:00	7,532	15
38.	Total available for distribution	76,873,122			AUG	8/5	18:00	7,569	15
39.	Energy purchased from 6/1/12- 5/31/13				SEPT	9/28	7:30	8,330	15
40.					OCT	10/13	9:00	11,090	15
41.	Cost	\$ 2,581,053	Lost and unaccounted for 4.87%	3,741,759	NOV	11/30	7:30	15,078	15
42.			Total	76,873,122	DEC	12/30	17:00	17,082	15

119. ELECTRIC SALES AND OPERATING REVENUES

1. Show the average number of consumers' bills per month, the revenues from electric operations for the year, and quantities of electricity sold during the year.

2. If bills are rendered on other than a monthly basis, entries in column (b) should be the average for the billing period.
3. If any quantities of energy are based on estimates, that fact should be stated and the basis of the estimate shown.

Line No.	Item (a)	Average no. of bills per month (b)	No. of kw.h. (b)	Revenues at net**, gross** tariff rates \$ (d)	Discounts not taken** taken** Late charges (e)	Total Revenue \$ (f)	Average net revenue* Cents (g)
31.	601. Residential Sales	2,922	49,656,928	2,661,092	8,518	2,669,610	5.38
32.	602. Commercial Sales	313	5,865,494	354,551	1,506	356,057	6.07
33.	603. Industrial Sales	36	12,782,618	707,550	620	708,170	5.54
34.	604. Public St. Light- Oper. Municip.	4	415,164	48,132		48,132	11.59
35.	605. Public Street Lighting - Other	6	124,956	12,936	448	13,384	10.71
36.	606. Other Sales to Oper. Municipality	31	1,490,811	80,418		80,418	5.39
37.	607. Other Sales to Other Public Auth.	1	2,736,000	143,293		143,293	5.24
38.	608. Sales to Other Distributors						
39.	609. Sales to R.R. and Street R.R.						
40.	610. Security Lighting	54	59,392	8,341	34	8,375	14.10
41.	Total Electric Service Revenues	3,367	73,131,363	4,016,313	11,126	4,027,439	5.51
42.	621. Rent from Electric Property					-	xxx
43.	622. Miscellaneous Electric Revenues			41,775		41,775	xxx
44.	Total Other Electric Revenues			41,775	-	41,775	xxx
45.	Total Operating Rev. - Electric			4,058,088	11,126	4,069,214	xxx

‡ Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

* To nearest hundredth of a cent, e.g., 5.43.

**

Strike out basis which does not apply.

120. LOCATION AND CAPACITY OF ELECTRIC SUBSTATIONS

1. Show for each of the several substations owned or leased by the respondent at the end of the year, the location (including street and No.), the No. or other designation of the station on the respondent's books and other records.
 2. Distinguish between transmission and distribution substations.

Line No.	Location of station (city or village, street, and No.) (a)	Electric Substations				
		Name of Substation (b)	No. & Size of Transformers (c)	Capacity in kv. a. (d)	High Voltage & Connection (e)	Low Voltage & Connection (f)
1.	DISTRIBUTION SYSTEM	SPARE	3	14,000	46/115KV	7.62/13.2KV
2.	MCLAUGHLIN		1	7,000	46/115KV	4.36/13.2KV
3.						
4.						
5.						
6.			Totals		21,000	xxxxxxx

121. LINE TRANSFORMERS

1. Show the requested information concerning line transformers in the possession of the respondent, including those in stock as well as those installed.
 2. If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
 3. Use the upper section of the schedule for showing those items which are in general used and the lower section for those items which are used in a municipal street lighting and/or signal system service exclusively.

A - General.

Line No.	Capacity of each, kv.a (a)	Number at beginning of year (b)	Number acquired during year (c)	Number permanently retired during year (d)	Number installed at end of year			Not installed available for service (h)	Incapacitated for service (i)	Total at end of year (j)
					Designed frequency		Primary and secondary operating voltages (g)			
					60-cycle (e)	other specify (f)				
31.										
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.	Totals						xxxxxxxxxxxxxxxxxxxxxxxx			

B - Municipal Street Lighting and/or Signal System, Exclusively.

50.									
51.									
52.									
53.									
54.									
55.	Totals						xxxxxxxxxxxxxxxxxxxxxxxx		

122. DISTRIBUTION SYSTEM CAPACITORS

1. Show the particulars called for on respondent's system at end of year.

Line No.	Total kv.a in Active Use		Total kv.a in Stock Available for Service (c)
	At Receiving Substation (a)	On Disbtribution Feeder Line No. (b)	
60.			
61.			
62.			
63.			
64.			
65.			
66.			
67.			
68.			
69.			
70.	Totals		

124. SALES BY MUNICIPALITIES---ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service at any time during the year, and state separately for each operating revenue account the number of consumers at the end of the year and the sales in kw.h. and the revenues therefrom during the year.

2. The kw.h. shown in this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

Designation of municipality	VILLAGE OF TUPPER LAKE			TOWN OF ALTAMONT			Line No.
	Number of active consumers*	Sales in kw.h.	Revenues during year \$ (d)	Number of active consumers*	Sales in kw.h.	Revenues during year \$ (g)	
Item (a)	(b)	(c)	(d)	(e)	(f)	(g)	
601. Residential Sales	1,757	30,725,216	1,631,853	1,163	18,931,712	1,029,239	1
602. Commercial Sales	228	4,709,067	283,607	93	1,156,427	70,944	2
603. Industrial Sales	24	6,406,011	346,713	11	6,376,607	360,837	3
604. Public St. Light - Oper. Mun.	4	415,164	48,132				4
605. Public Street Lighting - Other	6	124,956	12,936				5
606. Other Sales to Oper. Municip.	31	1,490,811	80,418				6
607. Other Sales to Other Pub. Auth.	1	2,736,000	143,293				7
608. Sales to Other Distributors							8
609. Sales to R.R. and Street R.R.							9
610. Security Lighting	22	29,392	4,720	31	30,000	3,621	10
Totals	2,073	46,636,617	2,551,672	1,298	26,494,746	1,464,641	11
Designation of Municipality							
601. Residential Sales							13
602. Commercial Sales							14
603. Industrial Sales							15
604. Public St. Light. - Oper. Mun.							16
605. Public Street Lighting - Other							17
606. Other Sales to Oper. Municip.							18
607. Other Sales to Other Pub. Auth.							19
608. Sales to Other Distributors							20
609. Sales to R.R. and Street R.R.							21
610. Security Lighting							22
Totals	-	-	-	-	-	-	23
Designation of Municipality				Totals for entire system			
601. Residential Sales				2,920	49,656,928	2,661,092	25
602. Commercial Sales				321	5,865,494	354,551	26
603. Industrial Sales				35	12,782,618	707,550	27
604. Public St. Light. - Oper. Mun.				4	415,164	48,132	28
605. Public Street Lighting - Other				6	124,956	12,936	29
606. Other Sales to Oper. Municip.				31	1,490,811	80,418	30
607. Other Sales to Other Pub. Auth.				1	2,736,000	143,293	31
608. Sales to Other Distributors				-	-	-	32
609. Sales to R.R. and Street R.R.				-	-	-	33
610. Security Lighting				53	59,392	8,341	34
Totals	-	-	-	3,371	73,131,363	4,016,313	35

3. State the program of meter reading and billing in effect during the year and the date of any change within the year in that program. Give for each class of consumers the dates within each month when meters are generally read, the date when billing usually is completed, and the last month and the latest day of that month for which sales are reported above.

METER READING BEGINS ON THE 19TH AND TAKES 6 DAYS.

BILLS ARE MAILED ABOUT THE 5TH OF EACH MONTH.

SALES ARE REPORTED THROUGH MAY 31, 2013

* At end of year. In this column, show for account 604 the operating municipality as an individual consumer, and for account 606 include each active service connection.

125. SALES BY SERVICE CLASSIFICATIONS -- ELECTRIC

1. Show hereunder by months the number of bills rendered and the sales of electric energy under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling heading above the columns in which sales are listed.
2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be combined under a general heading "Contract sales": all current delivered to the operating municipality should be combined under "Sales to the operating municipality": sales to the other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to other municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of schedule 119 and amounts receivable on other than a monthly basis may be allocated in equal amounts to the months to which applicable.
3. Below line 13 show the manner in which the sales under the service classifications of contracts were distributed to the revenue accounts, and the number of bills applicable to each account.
4. The kw.h. shown on this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show hereunder by months the following information with respect to the Purchased Power Adjustment Clause (PPAC)
 - a) PPAC factor per kwh as shown on monthly statements;
 - b) total kwh to which the PPAC factor was applied;
 - c) revenues generated from the application of the PPAC;
 - and d) differential in present and base costs by month entered in Totals For Year schedule only, i.e., the difference between actual purchased power billings and the base purchased power cost(s).
6. In footnotes provide the following: a) Base Purchased Power Cost(s) and the period for which effective; b) the factor of adjustment for distribution system efficiency and c) date(s) consumer meters are read, indicating if on a monthly or bi-monthly billing period.

Line No.	Month	No. of Bills Rendered	Kw.h. Sold	Total Revenues	PPAC Factor per kwh	Kw.h. to which PPAC was applied	PPAC Revenues	Difference in present & base costs
1	June	3,373	3,893,948	179,130	0.001688	3,893,948	6,572	7,125
2	July	3,369	3,870,491	178,583	0.008610	3,870,491	33,326	34,475
3	August	3,374	3,727,631	173,187	0.000352	3,727,631	1,312	1,205
4	September	3,370	3,882,614	178,548	0.006242	3,882,614	24,236	25,569
5	October	3,357	4,918,312	213,040	0.009459	4,918,312	46,524	39,318
6	November	3,361	6,625,724	346,376	0.002556	6,625,724	16,936	15,182
7	December	3,364	7,251,208	390,965	-0.001953	7,251,208	(14,162)	(14,220)
8	January	3,363	10,114,916	592,499	0.005825	10,114,916	58,920	53,246
9	February	3,367	9,406,600	544,630	0.006288	9,406,600	59,148	64,566
10	March	3,365	7,889,243	433,628	0.004114	7,889,243	32,457	37,108
11	April	3,370	7,276,380	386,910	-0.010174	7,276,380	(74,029)	(90,616)
12	May	3,371	4,274,296	192,115	0.003617	4,274,296	15,462	21,898
13	Totals	40,404	73,131,363	3,809,611		73,131,363	206,702	194,856
14	Account 601	35,060	49,656,928	2,524,287		49,656,928	136,805	
15	Account 602	3,755	5,865,494	336,073		5,865,494	18,478	
16	Account 603	432	12,782,618	670,079		12,782,618	37,471	
17	Account 604	48	415,164	46,866		415,164	1,266	
18	Account 605	72	124,956	12,552		124,956	384	
19	Account 606	377	1,490,811	76,561		1,490,811	3,857	
20	Account 607	12	2,736,000	135,035		2,736,000	8,258	
21	Account 608							
22	Account 609							
23	Account 610	648	59,392	8,158		59,392	183	

Footnotes:

Base purchase power cost:
 Factor of adjustment: 1.065498 for June 2012 through July 2012
 Factor of adjustment: 1.058886 for August 2012 through May 2013
 Consumer Meters are read monthly
 Meter reading begins on the 19th and takes 6 days.

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 601		Service Classification: 1			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	1,762	1,376,235	55,069	0.001688	1,376,235	2,323
2.	July	1,758	1,307,196	52,565	0.008610	1,307,196	11,255
3.	August	1,763	1,192,919	48,546	0.000352	1,192,919	420
4.	September	1,760	1,356,611	54,393	0.006242	1,356,611	8,468
5.	October	1,759	1,850,732	72,047	0.009459	1,850,732	17,506
6.	November	1,763	2,822,396	137,873	0.002556	2,822,396	7,214
7.	December	1,764	3,209,226	165,148	-0.001953	3,209,226	(6,268)
8.	January	1,762	4,630,422	273,940	0.005825	4,630,422	26,972
9.	February	1,765	4,429,931	258,852	0.006288	4,429,931	27,856
10.	March	1,761	3,567,675	191,163	0.004114	3,567,675	14,677
11.	April	1,760	3,351,329	175,885	-0.010174	3,351,329	(34,096)
12.	May	1,757	1,630,544	64,147	0.003617	1,630,544	5,898
13.	Total	21,134	30,725,216	1,549,628		30,725,216	82,225
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Line No.	Month (a)	Schedule No. 601.1		Service Classification: 1			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	1,159	903,075	36,098	0.001688	903,075	1,524
2.	July	1,162	894,547	35,816	0.008610	894,547	7,702
3.	August	1,162	965,825	38,342	0.000352	965,825	340
4.	September	1,162	933,179	37,188	0.006242	933,179	5,825
5.	October	1,158	1,234,372	47,955	0.009459	1,234,372	11,676
6.	November	1,159	1,846,785	98,418	0.002556	1,846,785	4,720
7.	December	1,160	2,039,272	112,680	-0.001953	2,039,272	(3,983)
8.	January	1,160	2,779,104	173,023	0.005825	2,779,104	16,188
9.	February	1,160	2,438,055	145,280	0.006288	2,438,055	15,330
10.	March	1,161	2,107,452	118,647	0.004114	2,107,452	8,670
11.	April	1,160	1,704,279	88,577	-0.010174	1,704,279	(17,339)
12.	May	1,163	1,085,767	42,635	0.003617	1,085,767	3,927
13.	Total	13,926	18,931,712	974,659		18,931,712	54,580
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS—ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 602		Service Classification: 2			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	224	294,588	13,952	0.001688	294,588	497
2.	July	222	317,506	14,984	0.008610	317,506	2,734
3.	August	222	291,249	13,803	0.000352	291,249	102
4.	September	220	293,054	13,877	0.006242	293,054	1,829
5.	October	220	461,360	16,821	0.009459	461,360	4,364
6.	November	222	365,561	24,161	0.002556	365,561	934
7.	December	222	414,323	27,287	-0.001953	414,323	(809)
8.	January	223	557,573	36,481	0.005825	557,573	3,248
9.	February	223	547,878	35,852	0.006288	547,878	3,445
10.	March	225	452,828	29,769	0.004114	452,828	1,863
11.	April	227	431,131	28,378	-0.010174	431,131	(4,386)
12.	May	228	282,016	13,401	0.003617	282,016	1,020
13.	Total	2,678	4,709,067	268,766		4,709,067	14,841
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Line No.	Month (a)	Schedule No. 602.1		Service Classification: 2			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	92	94,966	4,564	0.001688	94,966	160
2.	July	92	109,376	5,208	0.008610	109,376	942
3.	August	92	109,204	5,200	0.000352	109,204	38
4.	September	93	89,362	4,313	0.006242	89,362	558
5.	October	87	65,810	3,256	0.009459	65,810	623
6.	November	87	82,812	5,592	0.002556	82,812	212
7.	December	87	88,272	5,942	-0.001953	88,272	(172)
8.	January	87	126,146	8,370	0.005825	126,146	735
9.	February	88	123,933	8,231	0.006288	123,933	779
10.	March	88	105,423	7,045	0.004114	105,423	434
11.	April	91	91,027	6,138	-0.010174	91,027	(926)
12.	May	93	70,096	3,448	0.003617	70,096	254
13.	Total	1,077	1,156,427	67,307		1,156,427	3,637
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 603		Service Classification: 3A			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	26	459,006	24,600	0.001688	459,006	775
2.	July	26	489,376	25,769	0.008610	489,376	4,214
3.	August	26	454,391	24,471	0.000352	454,391	160
4.	September	26	443,440	24,152	0.006242	443,440	2,768
5.	October	26	461,360	25,022	0.009459	461,360	4,364
6.	November	26	540,558	27,325	0.002556	540,558	1,382
7.	December	26	545,190	27,474	-0.001953	545,190	(1,065)
8.	January	25	743,568	35,075	0.005825	743,568	4,331
9.	February	25	693,436	33,775	0.006288	693,436	4,360
10.	March	25	582,355	28,919	0.004114	582,355	2,396
11.	April	24	580,395	28,455	-0.010174	580,395	(5,905)
12.	May	24	412,936	22,402	0.003617	412,936	1,494
13.	Total	305	6,406,011	327,439		6,406,011	19,274
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Line No.	Month (a)	Schedule No. 603.1		Service Classification: 3A			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	11	357,158	18,938	0.001688	357,158	603
2.	July	11	362,779	19,183	0.008610	362,779	3,124
3.	August	11	345,176	18,529	0.000352	345,176	122
4.	September	11	368,051	19,184	0.006242	368,051	2,297
5.	October	9	365,257	19,092	0.009459	365,257	3,455
6.	November	8	374,653	19,384	0.002556	374,653	958
7.	December	8	365,520	18,877	-0.001953	365,520	(714)
8.	January	8	461,400	22,661	0.005825	461,400	2,688
9.	February	8	415,080	21,053	0.006288	415,080	2,610
10.	March	9	415,880	21,343	0.004114	415,880	1,711
11.	April	11	432,703	21,999	-0.010174	432,703	(4,402)
12.	May	10	351,380	18,817	0.003617	351,380	1,271
13.	Total	115	4,615,037	239,060		4,615,037	13,723
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 603.2		Service Classification:			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	51,060	4,648	0.001688	51,060	86
2.	July	1	31,740	3,885	0.008610	31,740	273
3.	August	1	30,360	3,830	0.000352	30,360	11
4.	September	1	46,230	4,457	0.006242	46,230	289
5.	October	1	100,740	6,612	0.009459	100,740	953
6.	November	1	195,270	10,349	0.002556	195,270	499
7.	December	1	179,400	9,722	-0.001953	179,400	(350)
8.	January	1	311,190	15,644	0.005825	311,190	1,813
9.	February	1	290,490	15,154	0.006288	290,490	1,827
10.	March	1	229,770	12,066	0.004114	229,770	945
11.	April	1	213,210	11,214	-0.010174	213,210	(2,169)
12.	May	1	82,110	5,999	0.003617	82,110	297
13.	Total	12	1,761,570	103,580		1,761,570	4,474
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Line No.	Month (a)	Schedule No. 604		Service Classification: 8			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	4	34,597	3,943	0.001688	34,597	58
2.	July	4	34,597	3,943	0.008610	34,597	298
3.	August	4	34,597	3,943	0.000352	34,597	12
4.	September	4	34,597	3,943	0.006242	34,597	216
5.	October	4	34,597	3,943	0.009459	34,597	327
6.	November	4	34,597	3,943	0.002556	34,597	88
7.	December	4	34,597	3,943	-0.001953	34,597	(68)
8.	January	4	34,597	3,493	0.005825	34,597	202
9.	February	4	34,597	3,943	0.006288	34,597	218
10.	March	4	34,597	3,943	0.004114	34,597	142
11.	April	4	34,597	3,943	-0.010174	34,597	(352)
12.	May	4	34,597	3,943	0.003617	34,597	125
13.	Total	48	415,164	46,866		415,164	1,266
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 605		Service Classification: 8			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	6	10,413	1,046	0.001688	10,413	18
2.	July	6	10,413	1,046	0.008610	10,413	90
3.	August	6	10,413	1,046	0.000352	10,413	4
4.	September	6	10,413	1,046	0.006242	10,413	65
5.	October	6	10,413	1,046	0.009459	10,413	99
6.	November	6	10,413	1,046	0.002556	10,413	27
7.	December	6	10,413	1,046	-0.001953	10,413	(20)
8.	January	6	10,413	1,046	0.005825	10,413	61
9.	February	6	10,413	1,046	0.006288	10,413	65
10.	March	6	10,413	1,046	0.004114	10,413	43
11.	April	6	10,413	1,046	-0.010174	10,413	(106)
12.	May	6	10,413	1,046	0.003617	10,413	38
13.	Total	72	124,956	12,552		124,956	384
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Line No.	Month (a)	Schedule No. 606		Service Classification: 8			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	32	89,417	4,743	0.001688	89,417	150
2.	July	32	89,597	4,751	0.008610	89,597	771
3.	August	32	80,933	4,445	0.000352	80,933	28
4.	September	32	83,113	4,501	0.006242	83,113	519
5.	October	32	97,107	4,987	0.009459	97,107	919
6.	November	30	120,915	6,438	0.002556	120,915	309
7.	December	31	135,631	7,000	-0.001953	135,631	(265)
8.	January	32	184,339	9,016	0.005825	184,339	1,073
9.	February	32	181,423	9,045	0.006288	181,423	1,141
10.	March	30	155,886	7,901	0.004114	155,886	642
11.	April	31	175,132	8,646	-0.010174	175,132	(1,782)
12.	May	31	97,318	5,088	0.003617	97,318	352
13.	Total	377	1,490,811	76,561		1,490,811	3,857
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 607		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	218,400	10,838	0.001688	218,400	369
2.	July	1	218,400	10,752	0.008610	218,400	1,880
3.	August	1	207,600	10,351	0.000352	207,600	73
4.	September	1	219,600	10,813	0.006242	219,600	1,371
5.	October	1	231,600	11,578	0.009459	231,600	2,191
6.	November	1	226,800	11,166	0.002556	226,800	580
7.	December	1	224,400	11,165	-0.001953	224,400	(438)
8.	January	1	271,200	13,069	0.005825	271,200	1,580
9.	February	1	236,400	11,718	0.006288	236,400	1,486
10.	March	1	222,000	11,105	0.004114	222,000	913
11.	April	1	247,200	11,948	-0.010174	247,200	(2,515)
12.	May	1	212,400	10,532	0.003617	212,400	768
13.	Total	12	2,736,000	135,035		2,736,000	8,258
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Line No.	Month (a)	Schedule No. 610		Service Classification 7			
		No. of Bills Rendered	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	55	5,033	691	0.001688	5,033	9
2.	July	54	4,964	681	0.008610	4,964	43
3.	August	54	4,964	681	0.000352	4,964	2
4.	September	54	4,964	681	0.006242	4,964	31
5.	October	54	4,964	681	0.009459	4,964	47
6.	November	54	4,964	681	0.002556	4,964	13
7.	December	54	4,964	681	-0.001953	4,964	(10)
8.	January	54	4,964	681	0.005825	4,964	29
9.	February	54	4,964	681	0.006288	4,964	31
10.	March	54	4,964	681	0.004114	4,964	21
11.	April	54	4,964	681	-0.010174	4,964	(51)
12.	May	53	4,719	657	0.003617	4,719	18
13.	Total	648	59,392	8,158		59,392	183
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June				0.001688		
2.	July				0.008610		
3.	August				0.000352		
4.	September				0.006242		
5.	October				0.009459		
6.	November				0.002556		
7.	December				-0.001953		
8.	January				0.005825		
9.	February				0.006288		
10.	March				0.004114		
11.	April				-0.010174		
12.	May				0.003617		
13.	Total	-	-	-		-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June				0.001688		
2.	July				0.008610		
3.	August				0.000352		
4.	September				0.006242		
5.	October				0.009459		
6.	November				0.002556		
7.	December				-0.001953		
8.	January				0.005825		
9.	February				0.006288		
10.	March				0.004114		
11.	April				-0.010174		
12.	May				0.003617		
13.	Total	-	-	-		-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

126. ANALYSIS OF OPERATING PROPERTY TAX AND EQUALIZATION RATES

Item (a)	Total per Books -- \$ (b)	Village of Tupper Lake (c)	Town of Altamont (d)	Town of (e)	Town of (f)	Town of (g)	Line No.
Operating Property A/C 101	7,774,061	5,804,278	1,969,783	-			1.
Depreciation Reserves A/C 261	5,001,136	4,415,811	585,325	-			2.
Depreciated Value	2,772,925	1,388,467	1,384,458	-			3.
Current Tax Rates:	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	4.
Village or City	xxxxxxxxxxxxxxxx	N/A	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	5.
School	xxxxxxxxxxxxxxxx		xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx	6.
Town & County	xxxxxxxxxxxxxxxx	N/A					7.
Equalization Rates -- %	xxxxxxxxxxxxxxxx	N/A					8.
Taxes Due	-			-			9.
Taxes Paid	-			-			10.

127. IMPORTANT CHANGES DURING THE YEAR

State the following matters:

- 1. All extensions of system, giving
 - (a) location,
 - (b) new territory covered by distribution system, and
 - (c) dates of beginning operation.
- 2. All other important physical changes including herein all important plant and equipment installed or retired during the year.
- 3. All leaseholds acquired or surrendered, giving
 - (a) dates,
 - (b) lengths of terms,
 - (c) names of parties,
 - (d) rents, and
 - (e) other conditions.
- 4. All other important financial changes, giving full particulars.
- 5. All long-term debt actually issued, giving
 - (a) names of securities,
 - (b) amounts actually issued,
 - (c) dates of each such issue,
 - (d) purposes for which issued, and describing
 - (e) the consideration realized, giving
 - (f) amounts and
 - (g) values.
- 6. If at any time during the year ownership of a substantial portion of the lighting plant has been transferred by the respondent to another, or by another to the respondent, give the effective date of such transfer or acquisition, the names of the parties involved, and other important particulars.

Make the statements explicit and precise, and number and letter them in accordance with the inquiries; each subdivision must be fully answered, and if the word "None" truly states the fact, it may be used in answering any particular inquiry.

- 1 None
- 2 None
- 3 None
- 4 None
- 5 Issued a \$184,675 Statutory Installment Bond on 11/9/2012 for the purchase of a bucket truck.
- 6 None

128. CHANGES IN GENERAL OFFICERS TO DATE OF VERIFYING REPORT

List all changes in general officers or commissioners between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

None

MISCELLANEOUS MATTER.

Hereunder may be shown any additional matters of fact relative to the operations of the respondent's electric department which it may desire to incorporate in this report.

None

VERIFICATION

(Oath to be made by the General Manager or Superintendent of the electric plant of the respondent municipality.)

STATE OF NEW YORK, }
County of Franklin } ss.:

JOHN T. BOUCK

makes oath and says that he is the

SUPERINTENENT

of the electric plant of

TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM

(HERE INSERT THE TITLE OF THE OFFICE HELD BY THE AFFIANT)

(HERE INSERT THE EXACT NAME OF THE RESPONDENT MUNICIPALITY)

that he has charge (and that as such officer it is his duty to have charge) of the accounts, records, and memoranda of the said plant; that under his direction the foregoing report has been compiled from the accounts, records, and memoranda of the said plant; that he has carefully examined the foregoing report; that it is in accord with the said accounts, records, and memoranda; and that the allegations of fact made in the said report are true as he verily believes.

Subscribed and sworn to before me,

George LaVigne
GEORGE LAVIGNE, NO. 4826091
Notary Public, State of New York
Qualified in Franklin County
My Commission Expires March 30, 2015
13th day of September, 2015

John T. Bouck

(SIGNATURE)

My commission expires _____, 20

(Use an impression seal.) L.S. *John T. Bouck*
(SIGNATURE OF OFFICER AUTHORIZED TO ADMINISTER OATHS)

**NEW YORK POWER AUTHORITY
SUPPLEMENT TO ANNUAL REPORT
MUNICIPALITY**

Tupper Lake Municipal Electric System

Statement E-1: Capital Addition

Date fiscal year ended 5/31/2013

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1	Forecast Year 2
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)				
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)				
5. Underground Conduits & Conductors (359 & 364)				
7. Distribution Substation Equipment (361)				
8. Distribution Overhead Conductors (363)				
9. Line Transformers (365)				
10. Services (366-367)				
11. Consumers' Meters & Installations (368-369)				
12. Other Property on Consumers' Premises (370)				
13. Street Lighting & Signal System Equipment (371)				
14. Office Equipment (381)				
15. Stores Equipment (382)				
16. Shop Equipment (383)				
17. Transportation Equipment (384)		192.2		
18. Communication Equipment (385)				
19. Laboratory Equipment (386)				
20. General Tools & Equipment (387)				
21. Miscellaneous Items Not Classified Above (388-392)				
22. Eng. Driven Generation (342-345)				
Total*	0.0	192.2	0.0	0.0

* Current year additions does not include additions to construction work in progress account.

