

TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM

New York Power Authority Annual Report

Year Ended May 31, 2012

BOLLAM, SHEEDY, TORANI & CO. LLP
Certified Public Accountants
Albany, New York

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

Board of Trustees
Tupper Lake Municipal Electric System
Tupper Lake, New York

We have compiled the New York Power Authority Annual Report of the Tupper Lake Municipal Electric System as of May 31, 2012, included in the accompanying prescribed form which includes certain 2012 and 2011 information. We have not audited or reviewed the accompanying financial report and, accordingly, do not express an opinion or provide any assurance about whether the financial report is in accordance with accounting principles generally accepted in the United States of America.

Management is responsible for the preparation and fair presentation in the form prescribed by the New York Power Authority and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial report.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form prescribed by the New York Power Authority without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial report.

This report and related disclosures are presented in accordance with the requirements of the New York Power Authority, which differ from accounting principles generally accepted in the United States of America. Accordingly, this report is not designed for those who are not informed about such differences.

Bollam Sheedy Torani & Co LLP

Albany, New York
August 1, 2012

101. Exact name of the respondent municipality: **TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM** Year Ended: **5/31/2012**

102. The name, title and office address of the person to whom should be addressed any correspondence concerning this report. **MARY CASAGRAN, TREASURER**
BOX 1290, TUPPER LAKE, NY 12980

103. Under what law or laws is the respondent engaged in:
(a) street lighting: **GENERAL VILLAGE LAW** (b) commercial lighting: **GENERAL VILAGE LAW**

104. By what board or officers is the lighting plant directly controlled? How many members has such board? **MAYOR & BOARD OF 4 TRUSTEES**

105. Give date of respondent's beginning (a) street lighting: **3/17/1905** (b) commercial lighting: **3/17/1905**

106. Give the requested information concerning officers or commissioners in charge of the lighting plant and operations at any time during the year, including members of special boards or the general governing body of the municipality if there is no special board or commission in charge of electric operations.

Name of Officer±	Title	Term of Office		Compensation during year		Line No.
		Beginning	Expiration	Total	Portion charged to electric department	
(a)	(b)	(c)	(d)	\$ (e)	\$ (f)	
M. DESMARAIS	MAYOR (FORMER)	12/09	11/11	4,600	1,518	1
P. Maroun	MAYOR (CURRENT)	12/11	11/13	4,600	1,518	2
M. HUGHES	TRUSTEE	12/09	11/11	2,400	2,400	3
M. MADORE L. LeBlanc	TRUSTEE	12/10	11/12	4,800	4,800	4
T. SNYDER	TRUSTEE	12/10	11/12	4,800	4,800	5
C. PERHAM	TRUSTEE	12/11	11/13	2,400	2,400	6
R. DONAH	TRUSTEE	12/11	12/13	2,400	2,400	7
						8
						9
						10

107. Give the requested information concerning the employees connected with the lighting department at any time during the year. Entries on lines 21 to 29 should show each person who received a yearly or monthly salary and each person who performed important supervisory duties regardless of the basis of compensation and whether or not employed for the entire year. All other employees should be grouped according to nature of duties and entries on lines 30 to 37 in column (a) should reflect the type of such employees and the number of each type.

Title of Position	Name	Compensation during year		Basis of compensation**	Line No.
		Total	Portion charged to electric department		
(a)	(b)	\$ (c)	\$ (d)	(e)	
SUPERINTENDENT	J. BOUCK	56,108	56,108	ANNUAL	21
VILLAGE CLERK/TREAS.	M. CASAGRAN	49,000	16,170	ANNUAL	22
UTILITY ACCOUNTANT	J. ST. LOUIS	31,500	10,395	ANNUAL	24
DEPUTY CLERK	J. MOODY	40,732	40,732	ANNUAL	25
VILLAGE ATTORNEY	D. WRIGHT	12,000	4,000	ANNUAL	26
					27
					28
					29
Clerical (3)	*****	105,558	35,151	HOURLY	30
Supervisor & Lineworkers (7)	*****	324,496	324,496	HOURLY	31
Meter Readers (2)	*****	78,834	78,834	HOURLY	32
Mechanic	*****	14,000	14,000	HOURLY	33
	*****				34
	*****				35
	*****				36
	*****				37
	Totals	712,228	579,886		38

108. Does the electric utility use any property jointly with any other department of the operating municipality?
If so, describe the property so used naming the departments involved, and explain the arrangement for the allocation of the expenses connected therewith.
ELECT. DEPT. PAYS RENT & ELECT. FOR ITS PORTION OF OFFICE SPACE IN GENERAL OFFICE BLDG.

109. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars.
NONE

110. State the character of motive power used in the generation of electricity. If energy is purchased, so state.
ALL ENERGY IS PURCHASED FROM NYPA

111. Does respondent distribute any electricity outside the limits of the reporting municipality?
YES

112. Give name of village or city clerk at date of verifying report.
MARY CASAGRAN

113. Has (a) membership in the New York State Employees' Retirement System been approved by the municipality for employees of the electric department, and, if so, (b) give effective date of such action by the municipality.
(A) YES; (B) MARCH 18, 1941

± Designate as such the Chairman or other presiding officer. ** - Annual, monthly, weekly, daily, or hourly.

101. COMPARATIVE GENERAL BALANCE SHEET

Assets and Other Debits

Line No.	Item (a)	Balance at beginning of year \$ (b)	Balance at end of year \$ (c)	Change during year* \$ (d)
1.	101. Operating Property - Electric (p. 4)	7,524,530	7,549,187	24,657
2.	102. Operating Property -			-
3.	Operating Property -			-
4.	109. Operating Property - General			-
5.	110. Construction Work in Progress	-	-	-
6.	112. Non-operating Property			-
7.	Total Fixed Assets	7,524,530	7,549,187	24,657
8.	113. Loans to Operating Municipality (p. 5)			-
9.	114. Miscellaneous Investments (p. 5)			-
10.	115. Sinking Funds (p. 5)			-
11.	116. Depreciation Fund (p. 5)	31,749	31,769	20
12.	117. Miscellaneous Special Funds (p. 5)	-	-	-
13.	Total Investments	31,749	31,769	20
14.	121. Cash	174,965	474,854	299,889
15.	122. Working Funds	300	300	-
16.	123. Materials and Supplies	189,205	195,878	6,673
17.	124. Receivables from Operating Municipality (p. 7)	7,876	8,208	332
18.	125. Accounts Receivable	234,270	308,898	74,628
19.	126. Notes Receivable			-
20.	127. Interest and Dividends Receivable			-
21.	128. Prepayments	7,187	-	(7,187)
22.	129. Special Deposits	44,435	47,039	2,604
23.	131. Miscellaneous Current Assets	-	-	-
24.	Total Current Assets	658,238	1,035,177	376,939
25.	141. Unamortized Debt Discount and Expense			-
26.	143. Suspense to be Amortized			-
27.	144. Clearing Accounts (p. 10)			-
28.	145. Miscellaneous Suspense	-	-	-
29.	146. Regulatory Commission Suspense			-
30.	Total Deferred Debits	-	-	-
31.	151. Reacquired Securities			-
32.	161. Deficit (p. 11)			-
33.	Total Assets and Other Debits	8,214,517	8,616,133	401,616

NOTES TO BALANCE SHEET

1. In the space immediately below and in the corresponding space on facing page 3, provide any important notes regarding the balance sheet or any account thereof.
2. Show above the comparative balance sheet of the municipal electric utility classified in accordance with the system of accounts used by the respondent.
3. Each item should be consistent with corresponding details shown elsewhere in this report.
4. In a footnote describe all contingent assets and contingent liabilities of the utility plant at the end of the year. *If none, state that fact.*

No Contingent Assets.

* Increases in black, decreases in red.

‡ Item column (g) includes (show amount here) \$ 182,916 long-term debt maturing within one year or less from the date of the balance sheet.

† If debit balances existed in this account, enter them and the balances in account 281, in column (e) and extend in columns (f) and (g) on line 29 the net amounts.

Net debit amounts should be entered in red ink.

101. COMPARATIVE GENERAL BALANCE SHEET

Liabilities and Other Credits

Line No.	Item (e)	Balance at beginning of year \$ (f)	Balance at end of year \$ (g)	Change during year* \$ (h)
1.	231. Bonds (p. 6)	608,750	425,834	(182,916)
2.	232. Equipment Obligations - Long-Term (p. 6)			-
3.	233. Miscellaneous Long-Term Debt (p. 6)			-
4.	Total Long-Term Debt†	608,750	425,834	(182,916)
5.	241. Payables to Operating Municipality (p. 7)	-	-	-
6.	242. Accounts Payable	205,155	154,398	(50,757)
7.	243. Notes Payable (p. 6)	25,087	16,185	(8,902)
8.	244. Consumers' Deposits (p. 8)	44,453	47,057	2,604
9.	245. Matured Interest			-
10.	246. Matured Long-Term Debt			-
11.	248. Taxes Accrued	4,067	4,583	516
12.	249. Interest Accrued	7,010	5,006	(2,004)
13.	251. Advance Billing and Payments			-
14.	252. Miscellaneous Current Liabilities	26,935	27,911	976
15.	Total Current & Accrued Liabilities	312,707	255,140	(57,567)
16.	261. Depreciation Reserves (p. 5)	4,592,978	4,794,653	201,675
17.	262. Amorization Reserves (p. 4 & 5)			-
18.	263. Contributions for Extensions (p. 8)	390,598	390,598	-
19.	264. Insurance Reserve (p. 8)			-
20.	265. Injuries and Damages Reserve (p. 8)			-
21.	266. Reserve for Uncollectible Accounts (p. 8)	30,000	36,000	6,000
22.	267. Miscellaneous Reserves (p. 8)			-
23.	Total Reserves	5,013,576	5,221,251	207,675
24.	271. Unamortized Premium on Debt			-
25.	272. Miscellaneous Unadjusted Credits (p. 8)			-
26.	Total Deferred Credits	-	-	-
27.	280. Contribs. - Oper. Municipality (p. 8)	*****	*****	*****
28.	(\$4,455,730) (\$4,560,284)			
29.	281. Surplus (p. 9)			
30.	\$6,735,214 \$7,274,192	\$2,279,484	2,713,908	434,424
31.				-
32.				-
33.	Total Liabilities and Other Credits	8,214,517	8,616,133	401,616

No Contingent Liabilities.

102. OPERATING PROPERTY - ELECTRIC

- 1. Show hereunder the requested information regarding electric operating property accounts for the year.
- 2. Transfers of property from one electric plant to another shall be shown in the column for "adjustments during year."
Property transferred to or from another municipal department shall be reported as an addition or retirement in this schedule.

- 3. Adjustments during year" should also include entries, if any, made in operating property accounts not to record current transactions but in modification of entries made in prior accounting periods.
- 4. In an attached memorandum explain all entries in column (e).

Account (a)	Balance at beginning of year \$ (b)	Additions during year \$ (c)	Retirements during year \$ (d)	Adjustments during year \$ (e)	Balance at end of year \$ (f)	Depreciation Reserve	
						Current Annual Rate % (g)	Accrued Deprec. \$ Reserves (h)
301. Organization	100				100		
302. Franchises & Consents	289				289		
303. Misc. Intangible Property					-		
311. Land	4,156				4,156		
312. Structures	127,160				127,160	2.50%	118,620
321. Boiler Plant Equipment					-		
322. Eng. Driven Gen. Units Steam					-		
323. Turbo-Generators-Steam					-		
324. Acc. Electric Equipment Steam					-		
325. Misc. Power Plant Equip. Steam					-		
331. Reservoirs, Dams & Waterways					-		
332. Roads, Trails & Bridges					-		
333. Water Wheels, Turbines & Gen.					-		
334. Acc. Elec Equip. - Hydro.					-		
335. Misc. Power Plant Equip. Hydro					-		
342. Eng. Dr. Gen. Units - Int. Comb.					-		
344. Acces. El. Eq. - Internal Comb.					-		
345. Misc. Pr. Pl. Equip. - Int. Comb.					-		
351. Transmission Roads & Trails					-		
352. Transmission Substation Equip.					-		
353. Transmission Overhead Cond.					-		
354. Transmission Undergrmd Cond.					-		
358. Poles, Towers, & Fixtures	812,924	5,719			818,643	3.51%	575,394
359. Underground Conduits					-		
361. Distribution Substation Equip.	1,293,155				1,293,155	2.90%	947,207
362. Storage Battery Equipment					-		
363. Distribution Overhead Cond.	1,162,266	6,222			1,168,488	2.57%	637,711
364. Dist. Underground Cond.	105,817	389			106,206	2.88%	37,443
365. Line Transformers	1,678,223	9,259	3,199		1,684,283	2.90%	700,975
366. Overhead Services	330,052	5,191			335,243	2.81%	202,498
367. Underground Services					-		
368. Consumers' Meters	288,367				288,367	3.13%	203,034
369. Consumers' Meter Installation	58,225	188			58,413	3.74%	56,352
370. Other Prop. on Consum. Prem.	23,978	186			24,164	3.90%	10,390
371. St. Light & Signal Sys. Equip.	256,300	702			257,002	3.90%	198,313
381. Office Equipment	155,376				155,376	3.88/12.5%	157,877
382. Stores Equipment	886				886	4.00%	926
383. Shop Equipment	14,666				14,666	4.00%	5,077
384. Transportation Equipment	988,091				988,091	10.56%	735,686
385. Communication Equipment	29,744				29,744	10.00%	29,744
386. Laboratory Equipment	24,848				24,848	3.43%	19,296
387. General Tools and Implements	102,198				102,198	4.75%	89,522
388. Miscellaneous Gen. Equipment	67,709				67,709	10.00%	68,588
391. Miscellaneous Tangible Property					-		
392. Undistrib. Operating Property**					-		
Total Oper. Property - Elec.	7,524,530	27,856	3,199	-	7,549,187		4,794,653

* Debits in black, credits in red

** State details here

103. INVESTMENTS

1. Give the requested information concerning such items as were held at any time during the year in accounts 113, Loans to Operating Municipality, 114, Miscellaneous Investments, 115, Sinking Funds, 116, Depreciation Fund and 117, Miscellaneous Special Funds
2. In respect of items disposed of during the year, entries in column (f) may be omitted, but show in column (b) the date of sale and amount realized.
3. Subtotals should be shown for each account in columns (i) to (k)
4. Investments should be classified in column (a) by use of the following numerals: 1. Common Stock; 2. Preferred Stock (subdivided); 3. Bonds; 4. Notes; 5. Loans; 6. Miscellaneous.
5. Non-par stock should be so designated in column (b); entries in column (d) should be in terms of dollars per share; and those in column (f) should show the number of shares held.
6. Uninvested funds in accounts 114, 115, 116, and 117 should be so designated, and the name of the custodian thereof should be given in column (b).

Line No.	Class Numerial (a)	Description of security or other investment (b)	Date of maturity of security (c)	Interest or dividends, if any		Par value of amount held at end of year \$ (f)	Year of acquisition by respondent (g)	Actual money cost to respondent (h)		Revenue during year	
				Rate % per annum (d)	Dates due (e)			Book cost at end of year (i)	Accrued (j)	Received (k)	
1.	6	116 Depreciation Fund	N/A	Various	Monthly	31,769		31,769	20	20	
2.	6										
3.											
4.											
5.											
6.							Totals	31,769	20	20	

104. DEPRECIATION AND AMORTIZATION RESERVES

1. Show hereunder, in columns (b) to (e), the requested analyses of balances carried at any time during the year in account 261, Depreciation Reserves, separately for each operating department. In columns (f) to (h) give like analyses of the balances.
2. Append a statement to explain any amounts appearing on lines 17 and 18.

Line No.	Item (a)	Depreciation Reserves			Amortization Reserves			Total \$ (i)
		Electric department \$ (b)	Other departments (specify)		Electric department \$ (f)	Other departments (specify)		
			\$ (c)	\$ (d)		\$ (g)	\$ (h)	
1.	Balance at beginning of year	4,592,978			-			-
2.	Accruals for year, charged to:	xxxxxxx	xxxxxxx		xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
3.	Operating Expenses (except acct. 790)	179,784			xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
4.	Amortization of Intangible Property (790)	xxxxxxx	xxxxxxx					
5.	Clearing accounts	25,090						
6.	Deductions from Rent Revenues (432 and 435)							
7.	Miscellaneous Debits to Surplus (514)							
8.	Other accounts (specify):							
9.								
10.								
11.	Total accruals	204,874					204,874	
12.	Net charges for property retired:							
13.	Book cost of retirements	xxxxxxx	xxxxxxx		xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
14.	Cost of removal	3,199					3,199	
15.	Salvage, insurance, etc., recovered (Cr.)	-					-	
16.	Net debit for retirements	-					-	
17.	Other Credits	3,199					3,199	
18.	Other Debits (See Schedule No. 102)							
19.	Balance at end of year	4,794,653					4,794,653	

105. LONG-TERM DEBT

1. Show the particulars called for concerning the several long-term debt liabilities of the respondent outstanding at any time during the year and including in account 231, Bonds, 232, Equipment Obligations - Long Term or 233, Miscellaneous Long-Term Debt. Show each issue separately, and make all necessary explanations in footnotes.

Any disagreement between the total of column (1), this schedule, and the item on line 4, column (g), page 3, should be explained.

2. In the lower section, use like numbered lines to complete the information regarding liabilities specified in column (a).

Designation of liability (including term in years) (a)	Purpose for which issue was authorized (b)	Dates		Schedule of serial payments		Interest		Line No.
		Authorized (c)	Maturity (d)	Date of periodical payment (e)	Amount of periodical payment \$ (i)	Rate % per annum (g)	Dates due (h)	
BOND (20 YRS)	SYST. IMPROV.	8/15/94	8/15/14	8/15	65,000	5.60%	8&2/15	1
BOND (3 YRS)	DIGGER/DERRICK	2/11/2011	2/11/2014	2/11	61,666	2.75%	2/11	2
BOND (3 YRS)	SYST. IMPROV.	11/30/2010	11/30/2013	11/30	56,250	2.50%	11/30	3
								4
								5
								6
								7
								8
								9

Par value of actual issue \$ (i)	Cash realized on actual issue* \$ (j)	Payments on debt to end of year \$ (k)	Actually outstanding at end of year \$ (l)	Interest during year		Interest at end of year		Line No.
				Accrued \$ (m)	Paid \$ (n)	Matured and Unpaid \$ (o)	Accrued but not due \$ (p)	
1,000,000	1,000,000	810,000	190,000	12,268	13,350		3,162	1
185,000	185,000	-	123,334	4,584	5,088		1,008	2
168,750	168,750	-	112,500	3,801	4,219		836	3
								4
								5
								6
								7
								8
Total	1,353,750	810,000	425,834	20,653	22,657	-	5,006	9
								10

105A. NOTES PAYABLE

1. List hereunder each item of notes payable, Account 243, at the end of the year.
2. Interest accrued and interest paid should cover notes outstanding at

any time during the year and should not be restricted to the items in existence at the end of the year.

Names of Creditors (a)	Amount \$ (b)	Period of time covered		Rate % Per Annum (e)	Interest		Description and Purpose (h)	Line No.
		From (c)	To (d)		accrued during year \$ (f)	paid during year \$ (g)		
NYPA	16,185	Jan-11	Jan-14	0.00%	-	-	Hybrid Vehicle	1
								2
Total	16,185				-	-		3
								4

106. MISCELLANEOUS ITEMS IN SURPLUS

1. Show the requested information concerning items includible in accounts 502, Miscellaneous Credits to Surplus, 512, Appropriations to Reserves, and 514, Miscellaneous Debits to Surplus.
2. In each account, items of less than \$100 may be aggregated and only the number and total thereof shown.

3. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items. In general, the description of items in accounts 502 and 514 should identify them with the classes of items listed in the texts of those accounts.

Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)	Line No.
NONE		NONE		1
				2
				3
				4
				5
				6
				7
				8
				9
				10

* - If obligations were issued for any consideration other than cash, give particulars in a footnote.

107. RECEIVABLES FROM OPERATING MUNICIPALITY

1. Show the requested information in respect of items as of the beginning and end of the year and of transactions during the year which were includible in account 124, Receivables from Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other debits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Credits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
1.	ELECTRICITY - General Fund	N/A	N/A	7,876		145,608	145,276			8,208
2.										
3.										
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.			Totals	7,876	-	145,608	145,276			8,208

108. PAYABLES TO OPERATING MUNICIPALITY

1. Show the requested information in respect of items which during the year were includible in account 241, Payables to Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No.	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other credits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Debits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
21.	NONE									
22.										
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.			Totals	-	-	-	-			-

109. OTHER RESERVES AND UNADJUSTED CREDITS

1. Show hereunder, separately for each department, the requested information in respect to accounts 263. Contributions for Extensions, 264, Insurance Reserve, 265, Injuries and Damage Reserve, 266, Reserve for Uncollectible Accounts, 267, Miscellaneous Reserves (separately for each subdivision), 271, Unamortized Premium on Debt (separately for each subdivision), and 272, Miscellaneous Unadjusted Credits (separately for each subdivision).
 2. Provide also the same information for account 244, Consumers' Deposits.
 3. Totals should be shown for each balance sheet account.

Line No.	Description (a)	Balance at beginning of year \$ (b)	Credits during year		Debits during year		Balance at end of year \$ (g)
			Contra acct. No. (c)	Amount \$ (d)	Contra acct. No. (e)	Amount \$ (f)	
1.	244 - Consumer deposits	44,453	129	2,604	129		47,057
2.	263 - Contribution for extensions	390,598					390,598
3.	266 - Reserve for uncollectible accounts	30,000	404	12,592	125	6,592	36,000
4.							-
5.							-
6.							-
7.							-
8.							-
9.							-
10.							-
11.							-
12.							-
13.							-
14.							-
15.							-
16.							-
17.							-
18.							-
19.							-
20.							-

110. CONTRIBUTIONS-OPERATING MUNICIPALITY

1. Give hereunder an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debit items in columns (a) and (b) and credit items in columns (c) and (d).
 2. State first, the balance (either debit or credit) at the beginning of the year and follow this with a summary of the transactions during the year from which should be developed the balance at the end of the year to be entered on the smaller side, thereby developing equal totals for columns (b) and (d).
 3. If the following transactions occurred during the year, they should be separately stated as debits or credits, as the case may be, and other transactions clearly described:
- (a) Cash transfers
 (b) Property and equipment transfers
 (c) Materials and supplies
 (d) Payroll items (salaries and labor)
 (e) Use of real property for which no payment or only nominal payment was made*
 (f) Use of equipment or facilities for which no payment or only nominal payment was made*
 (g) Insurance
 (h) Electricity
 (i) Water
 (j) Payments to State Employees' Retirement Systems

Line No.	Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)
31.	Balance at Beginning of Year	4,455,730		
32.				
33.	CASH	40,000		
34.	LABOR & SERVICES	64,554		
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.				
43.				
44.				
45.				
46.				
47.				
48.				
49.				
50.	Balance at end of year		Balance at end of year	4,560,284
51.	Total	4,560,284	Total	4,560,284

* State in a footnote the basis upon which such items were recorded in revenue, expense, or other accounts, and the basis upon which were determined the entries therefore in this account.

112. INCOME ACCOUNT

Show details of the income account of the respondent for the year, classified in accordance with the Uniform System of Accounts prescribed in case 8312.

Item (a)	Total for year \$ (b)	Comparison with preceding year		Remarks (e)	Line No.
		Amount for preceding year \$ (c)	Net change during year - increase (decrease) \$ (d)		
401. Operating Revenues - Electric (p. 12)	4,502,260	3,179,440	1,322,820		1.
402. Operating Expenses - Electric (p. 10)	3,819,777	3,440,106	379,671		2.
403. Taxes - Electric	36,607	25,632	10,975		3.
404. Uncollectible Revenues- Electric	12,595	13,294	(699)		4.
Revenue Deductions - Electric	3,868,979	3,479,032	389,947		5.
Net Operating Revenue - Electric*	633,281	(299,592)	932,873		6.
421. Operating Revenues - Other Operations	-	-	-		7.
422. Operating Expenses - Other Operations			-		8.
423. Taxes - Other Operations			-		9.
424. Uncollectible Revenues - Other Operations			-		10.
Revenue Deductions - Other Operations	-	-	-		11.
Net Operating Revenue - Other Operations*	-	-	-		12.
Total Net Operating Revenue*	633,281	(299,592)	932,873		13.
431. Rent from Lease of Electric Plant - Cr.			-		14.
432. Deductions from Rent Revenues - Electric			-		15.
433. Rent for Lease of Electric Plant - Dr.			-		16.
Net Ret. or Exp. - Leased Prop. - Elec.*	-	-	-		17.
434. Rent from Other Operating Property - Cr.			-		18.
435. Deductions from Rent Rev. - Other Operations			-		19.
436. Rent for Other Operating Property - Dr.			-		20.
Net Ret. or Exp. - Leased Prop. - Other Op.*	-	-	-		21.
Operating Income*	633,281	(299,592)	932,873		22.
441. Revenues from Non-operating Property			-		23.
442. Interest Revenues	203	1,399	(1,196)		24.
443. Dividend Revenues			-		25.
444. Miscellaneous Non-operating Revenues			-		26.
449. Non-operating Revenue Deductions			-		27.
Non-operating Income*	203	1,399	(1,196)		28.
Gross Income*	633,484	(298,193)	931,677		29.
451. Interest on Long-Term Debt (p. 6)	25,359	24,652	707		30.
452. Miscellaneous Interest Deductions	-	-	-		31.
453. Amortization of Debt Discount and Expense			-		32.
454. Release of Premium on Debt - Cr.			-		33.
455. Interest Charged to Property - Cr.			-		34.
456. Miscellaneous Amortization			-		35.
459. Contractual Appropriations of Income	69,147	72,976	(3,829)	IIEP	36.
460. Miscellaneous Deductions from Income			-		37.
Total Deductions from Gross Income	94,506	97,628	(3,122)		38.
Net Income (Loss)	538,978	(395,821)	934,799		39.

113. SURPLUS ACCOUNT

Show the details of the surplus account for the year.

Item (a)	Debits \$ (b)	Credits \$ (c)	Remarks (d)	Line No.
Balance at Beginning of Year		\$6,735,214		41.
501. Balance Transferred from Income		538,978		42.
502. Miscellaneous Credits to Surplus (p. 6)	xxxxxxxxxxxxxxxx			43.
512. Appropriations to Reserves (p. 6)		xxxxxxxxxxxxxxxx		44.
514. Miscellaneous Debits to Surplus (p. 6)		xxxxxxxxxxxxxxxx		45.
Balance at End of Year	7,274,192			46.
Totals	7,274,192	7,274,192		47.

*Loss in red

115. OPERATING EXPENSES - ELECTRIC

1. Show the various items of operating expenses for the year.
 2. Designations in columns (A,B,C & D) indicate the accounts

applicable to each class of utilities.
 3. All credit entries in this schedule should be made in red ink.

Item	Class		Amount \$	Line No.	Item	Class		Amount \$
	A,B, C	D				A,B, C	D	
701. Supervision and Labor	X	X		1.	Acc. 701 to 738 brought forward			2,696,064
702. Power Plant Supplies and Expenses		X		2.	741. Distribution System Operation		X	
702.1 Fuel	X			3.	741.1 Distribution Super & Engineering	X		63,204
702.2 Water	X			4.	741.2 Oper. of Distribution Substations	X		21,540
702.3 Miscellaneous Supplies and Expenses	X			5.	741.3 Oper. of Storage Batteries	X		
703. Repairs to Power Plant	X	X		6.	741.4 Oper. of Distribution Lines	X		234,614
704. Steam from other Sources	X	X		7.	741.5 Oper. of Consumers' Meters	X		2,339
705. Steam Transferred - Cr.	X	X		8.	741.6 Service on Consumers' Premises	X		
706. Depreciation of Power Plant	X	X		9.	742. Repairs to Distribution System		X	
707. Production Rents	X	X		10.	742.1 Repairs to Dist. Struc. & Equip.	X		55,593
Total Elec. Generation Steam Power			-	11.	742.4 Repairs to Overhead Distrib. Cond.	X		6,864
708. Supervision and Labor	X	X		12.	742.5 Repairs to Undergrnd. Dist. Cond.	X		
709. Power Plant Supplies and Expenses		X		13.	742.6 Repairs to Line Transformers	X		1,872
709.1 Water for Power	X			14.	742.7 Repairs to Services	X		40,699
709.3 Miscellaneous Supplies & Expenses	X			15.	742.8 Test & Repairing Consum. Meters	X		
710. Repairs to Power Plant	X	X		16.	742.9 Repairs to Other Prop. on Con. Prem.	X		2,105
711. Depreciation of Power Plant	X	X		17.	743. Depreciation of Distribution Prop.	X	X	140,754
712. Production Rents	X	X		18.	744. Distribution Rents	X	X	
Total Elec. Gen. - Hydraulic Power			-	19.	Total Distribution Expenses			569,584
713. Supervision and Labor	X	X		20.	751. Street Light & Sig. System Operation		X	
714. Power Plant Supplies and Expenses		X		21.	751.1 St. Light & Sig. Sys. Super & Engr.	X		
714.1 Engine Fuel	X			22.	751.2 Operation of St. Light & Sig. Sys.	X		
714.3 Miscellaneous Supplies and Expenses	X			23.	752. Rep. to St. Light & Sig. Sys. Equip.	X	X	26,862
715. Repairs to Power Plant	X	X		24.	753. Depr. of St. Light & Sig. Sys. Equip.	X	X	10,009
716. Gas for Power	X	X		25.	754. St. Lighting & Signal System Rents	X	X	
717. Depreciation of Power Plant	X	X		26.	Total St. Light & Sig. Sys. Expenses			36,871
718. Production Rents	X	X		27.	761. Consum. Acct. & Coll. Labor & Sup.	X	X	159,867
Total Elec. Gen. - Int. Comb. Eng. Pwr.			-	28.	764. Consum. Account & Collect Rents	X	X	
721. Electricity Purchased	X	X	2,584,564	29.	Total Consum. Acct. & Coll. Exp.			159,867
722. Purchased Electricity Expense	X	X		30.	771. Sales Labor and Supplies	X	X	
726. Production Exp. Transferred - Cr.	X	X		31.	772. Appliance Selling and Jobbing	X	X	
729. Duplicate Production Charges - Cr.	X	X		32.	774. Sales Department Rents	X	X	
Total Other Production Expenses			2,584,564	33.	Total Sales Expenses			-
Total Production Expenses			2,584,564	34.	781. General Office Salaries & Expenses	X	X	104,289
731. Transmission System Operation		X		35.	782. Management Service	X	X	34,215
731.1 Transmission Supervision and Eng.	X			36.	783. Insurance, Injuries and Damages	X	X	45,296
731.2 Oper. of Transmission Substations	X			37.	784. Regulatory Commission Expenses	X	X	
731.4 Operation of Transmission Lines	X			38.	785. Other General Expenses	X	X	355,737
732. Repairs to Transmission System	X	X		39.	786. General Rents	X	X	4,200
733. Depreciation of Transmission Prop.	X	X		40.	787. Repairs to General Property	X	X	21,042
734. Transmission Rents	X	X		41.	788. Depreciation of Gen. Property	X	X	386
Total Transmission Expenses			-	42.	789. Deferred Retirement Losses	X	X	
736. Repairs to Poles, Towers & Fixtures	X	X	82,866	43.	790. Amortization of Intangible Prop.	X	X	
737. Repairs to Underground Conduits	X	X		44.	791. Franchise Requirements	X	X	
738. Deprec. of Poles, Tow., Fixt. & Cond.	X	X	28,634	45.	792. Miscel. Expenses Transferred - Cr.	X	X	(207,774)
Total Maint. Pol., Tow., Fixt. & Cond.			111,500	46.	793. Duplicate Miscel. Charges - Cr.	X	X	
Total Accts. 701 to 738 carried forw.			2,696,064	47.	Total Admin. & General Expenses			357,391
				48.	Total Oper Expenses - Electric			\$ 3,819,777

116. ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

1. Show hereunder all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and letter to correspond to the subdivisions indicated.
 - (a) Contributions of cash, material and supplies, equipment, or real property, subdivided according to the nature of the items.
 - (b) Salaries of executives, subdivided by title of positions.
 - (c) Wages, subdivided by classes of labor
 - (d) Other personal service, subdivided by classes of service.
 - (e) Public Street Lighting
 - (f) Other electric service.
 - (g) Steam
 - (h) Space rentals, subdivided by location and type of structures or land.
 - (i) Building service, subdivided by location and type of buildings.
 - (j) Use of facilities or equipment, subdivided by classes of equipment.
 - (k) Insurance, subdivided by types of protection.
- (l) Pensions, subdivided by classes of employees.
- (m) Other items, classified according to type and purpose.
3. In column (d) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (e) and (f) the amount so charged, subdivided between amounts representing contributions and includible in account 280. In columns (g) to (j) show for each charge the distribution of credits therefor to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Line No.	Item Letter	Description	Municipal department charged	Basis of charge or allocation	Amount charged Municipality					
					Subject to current settlement (acct. 124)	Classified as contribution (acct. 280)	Accounts of lighting department credited			
							Acct. No.	Amount	Acct. No.	Amount
(a)	(b)	(c)	(d)	\$ (e)	\$ (f)	(g)	\$ (h)	(i)	\$ (j)	
1.	A	CASH/LABOR/PURCH.	GEN.	CONT.		104,554	121.0	104,554		
2.	E	STREET LIGHTING	GEN.	ACTUAL	51,322		604.0	51,322		
3.	E	OTHER ELECT. SALES	VAR.	ACTUAL	94,286		606.0	94,286		
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
14.										
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40.										
41.										
42.										
43.										
44.										
45.										
46.										
47.										
48.										
49.				Totals	145,608	104,554		250,162		-

117. STATION DEMAND AND PRODUCTION - ELECTRIC

Using a separate line for each generating station, show the information requested below.

Line No.	Name of station (a)	Maximum station demand			Total kw.h. generated during year (e)	Total production expenses (accts. 701.1 to 718, inc.) (h)
		Kilowatts (b)	Date (c)	Minutes duration (d)		
1.	NONE					
2.						
3.						
4.						
5.						
6.					Totals	-

118. ELECTRIC ENERGY ACCOUNT

Show hereunder the requested summary of electric energy produced, or received from others; and the quantity sold, or otherwise disposed of during the year.

MAXIMUM DEMAND

Show the requested information concerning monthly maximum coincident demand on respondent's outgoing lines including demand supplied by purchased power. ‡

Line No.	Item (a)	No. of kilowatt- hours (b)	Item (c)	No. of kilowatt- hours (d)	Month (e)	Date (f)	Hour (g)	Kw. demand (h)	Minutes duration (i)
31.	Generated by water ‡		Total electric sales	69,803,300	JAN	1/16	9:30	19,238	15
32.	Generated by steam ‡				FEB	2/12	18:30	17,866	15
33.	Gen. by other motive power ‡				MAR	3/5	7:30	18,481	15
34.					APR	4/3	7:30	12,717	15
35.	Gen. by Eng.		Sup. to others w/o direct charge		MAY	5/1	7:30	9,699	15
36.			Used by electric department	298,645	JUNE	6/3	7:30	7,886	15
37.	Purchased	73,913,705			JULY	7/21	21:30	7,938	15
38.	Total available for distribution	73,913,705			AUG	8/1	12:00	7,368	15
39.	Energy purchased from 6/1/11- 5/31/12				SEPT	9/17	9:30	8,508	15
40.					OCT	10/31	7:30	12,488	15
41.	Cost	\$ 2,584,564	Lost and unaccounted for	5.16% 3,811,760	NOV	11/22	7:30	13,820	15
42.			Total	73,913,705	DEC	12/29	7:30	17,933	15

119. ELECTRIC SALES AND OPERATING REVENUES

1. Show the average number of consumers' bills per month, the revenues from electric operations for the year, and quantities of electricity sold during the year.

2. If bills are rendered on other than a monthly basis, entries in column (b) should be the average for the billing period.

3. If any quantities of energy are based on estimates, that fact should be stated and the basis of the estimate shown.

Line No.	Item (a)	Average no. of bills per month (b)	No. of kw.h. (b)	Revenues at net**, gross** tariff rates \$ (d)	Discounts not taken** taken** Late charges (e)	Total Revenue \$ (f)	Average net revenue* Cents (g)
31.	601. Residential Sales	2,933	46,845,809	2,920,469	18,171	2,938,640	6.27
32.	602. Commercial Sales	313	5,545,416	390,778	1,501	392,279	7.07
33.	603. Industrial Sales	38	12,526,860	821,008	566	821,574	6.56
34.	604. Public St. Light- Oper. Municip.	3	414,371	51,322		51,322	12.39
35.	605. Public Street Lighting - Other	6	124,956	13,864		13,864	11.10
36.	606. Other Sales to Oper. Municipality	32	1,477,518	94,188	98	94,286	6.38
37.	607. Other Sales to Other Public Auth.	1	2,806,800	172,398		172,398	6.14
38.	608. Sales to Other Distributors						
39.	609. Sales to R.R. and Street R.R.						
40.	610. Security Lighting	56	61,570	8,959	36	8,995	14.61
41.	Total Electric Service Revenues	3,381	69,803,300	4,472,986	20,372	4,493,358	6.44
42.	621. Rent from Electric Property					-	xxx
43.	622. Miscellaneous Electric Revenues			8,902		8,902	xxx
44.	Total Other Electric Revenues			8,902	-	8,902	xxx
45.	Total Operating Rev. - Electric			4,481,888	20,372	4,502,260	xxx

‡ Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

* To nearest hundredth of a cent, e.g., 5.43.

**

Strike out basis which does not apply.

120. LOCATION AND CAPACITY OF ELECTRIC SUBSTATIONS

1. Show for each of the several substations owned or leased by the respondent at the end of the year, the location (including street and No.), the No. or other designation of the station on the respondent's books and other records.
 2. Distinguish between transmission and distribution substations.

Line No.	Location of station (city or village, street, and No.) (a)	Electric Substations				
		Name of Substation (b)	No. & Size of Transformers (c)	Capacity in kv. a. (d)	High Voltage & Connection (e)	Low Voltage & Connection (f)
1.	DISTRIBUTION SYSTEM		3	14,000	46/115KV	7.62/13.2KV
2.	MCLAUGHLIN	SPARE	1	7,000	46/115KV	4.36/13.2KV
3.						
4.						
5.						
6.			Totals	21,000	XXXXXXXX	XXXXXXXXXX

121. LINE TRANSFORMERS

1. Show the requested information concerning line transformers in the possession of the respondent, including those in stock as well as those installed.
 2. If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
 3. Use the upper section of the schedule for showing those items which are in general used and the lower section for those items which are used in a municipal street lighting and/or signal system service exclusively.

A - General.

Line No.	Capacity of each, kv. a. (a)	Number at beginning of year (b)	Number acquired during year (c)	Number permanently retired during year (d)	Number installed at end of year		Primary and secondary operating voltages (g)	Not installed available for service (h)	Incapacitated for service (i)	Total at end of year (j)
					Designed frequency					
					60-cycle (e)	other specify (f)				
31.										
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.	Totals						XXXXXXXXXXXXXXXXXXXX			

B - Municipal Street Lighting and/or Signal System, Exclusively.

50.										
51.										
52.										
53.										
54.										
55.	Totals						XXXXXXXXXXXXXXXXXXXX			

122. DISTRIBUTION SYSTEM CAPACITORS

1. Show the particulars called for on respondent's system at end of year.

Line No.	Total kv.a in Active Use		Total kv.a in Stock Available for Service (c)
	At Receiving Substation (a)	On Distribution Feeder Line No. (b)	
60.			
61.			
62.			
63.			
64.			
65.			
66.			
67.			
68.			
69.			
70.	Totals		

124. SALES BY MUNICIPALITIES--ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service at any time during the year, and state separately for each operating revenue account the number of consumers at the end of the year and the sales in kw.h. and the revenues therefrom during the year.

2. The kw.h. shown in this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

Designation of municipality	VILLAGE OF TUPPER LAKE			TOWN OF ALTAMONT			Line No.
	Number of active consumers* (b)	Sales in kw.h. (c)	Revenues during year \$ (d)	Number of active consumers* (e)	Sales in kw.h. (f)	Revenues during year \$ (g)	
601. Residential Sales	1,765	29,028,000	1,796,050	1,158	17,817,809	1,124,419	1
602. Commercial Sales	222	4,450,097	313,884	92	1,095,319	76,894	2
603. Industrial Sales	26	6,407,171	410,159	12	6,119,689	410,849	3
604. Public St. Light - Oper. Mun.	4	414,371	51,322				4
605. Public Street Lighting - Other	6	124,956	13,864				5
606. Other Sales to Oper. Municip.	32	1,477,518	94,188				6
607. Other Sales to Other Pub. Auth.	1	2,806,800	172,398				7
608. Sales to Other Distributors							8
609. Sales to R.R. and Street R.R.							9
610. Security Lighting	24	31,570	5,338	31	30,000	3,621	10
Totals	2,080	44,740,483	2,857,203	1,293	25,062,817	1,615,783	11
Designation of Municipality							
601. Residential Sales							13
602. Commercial Sales							14
603. Industrial Sales							15
604. Public St. Light. - Oper. Mun.							16
605. Public Street Lighting - Other							17
606. Other Sales to Oper. Municip.							18
607. Other Sales to Other Pub. Auth.							19
608. Sales to Other Distributors							20
609. Sales to R.R. and Street R.R.							21
610. Security Lighting							22
Totals	-	-	-	-	-	-	23
Designation of Municipality				Totals for entire system			
601. Residential Sales				2,923	46,845,809	2,920,469	25
602. Commercial Sales				314	5,545,416	390,778	26
603. Industrial Sales				38	12,526,860	821,008	27
604. Public St. Light. - Oper. Mun.				4	414,371	51,322	28
605. Public Street Lighting - Other				6	124,956	13,864	29
606. Other Sales to Oper. Municip.				32	1,477,518	94,188	30
607. Other Sales to Other Pub. Auth.				1	2,806,800	172,398	31
608. Sales to Other Distributors				-	-	-	32
609. Sales to R.R. and Street R.R.				-	-	-	33
610. Security Lighting				55	61,570	8,959	34
Totals	-	-	-	3,373	69,803,300	4,472,986	35

3. State the program of meter reading and billing in effect during the year and the date of any change within the year in that program. Give for each class of consumers the dates within each month when meters are generally read, the date when billing usually is completed, and the last month and the latest day of that month for which sales are reported above.

METER READING BEGINS ON THE 19TH AND TAKES 6 DAYS.

BILLS ARE MAILED ABOUT THE 5TH OF EACH MONTH.

SALES ARE REPORTED THROUGH MAY 31, 2012

* At end of year. In this column, show for account 604 the operating municipality as an individual consumer, and for account 606 include each active service connection.

125. SALES BY SERVICE CLASSIFICATIONS -- ELECTRIC

1. Show hereunder by months the number of bills rendered and the sales of electric energy under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling heading above the columns in which sales are listed.
2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be combined under a general heading "Contract sales": all current delivered to the operating municipality should be combined under "Sales to the operating municipality": sales to the other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to other municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of schedule 119 and amounts receivable on other than a monthly basis may be allocated in equal amounts to the months to which applicable.
3. Below line 13 show the manner in which the sales under the service classifications of contracts were distributed to the revenue accounts, and the number of bills applicable to each account.
4. The kw.h. shown on this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show hereunder by months the following information with respect to the Purchased Power Adjustment Clause (PPAC)
 - a) PPAC factor per kw.h as shown on monthly statements;
 - b) total kw.h to which the PPAC factor was applied;
 - c) revenues generated from the application of the PPAC; and d) differential in present and base costs by month entered in Totals For Year schedule only, i.e., the difference between actual purchased power billings and the base purchased power cost(s).
6. In footnotes provide the following: a) Base Purchased Power Cost(s) and the period for which effective; b) the factor of adjustment for distribution system efficiency and c) date(s) consumer meters are read, indicating if on a monthly or bi-monthly billing period.

Line No.	Month	No. of Bills Rendered	Kw.h. Sold	Total Revenues	PPAC Factor per kw.h	Kw.h. to which PPAC was applied	PPAC Revenues	Difference in present & base costs
1	June	3,393	3,888,611	172,662	0.001053	3,888,611	4,093	(18,175)
2	July	3,392	3,992,412	177,036	0.015216	3,992,412	60,749	20,708
3	August	3,400	3,945,096	175,486	0.013964	3,945,096	55,090	(4,949)
4	September	3,399	3,831,755	170,167	0.022131	3,831,755	84,801	14,154
5	October	3,391	4,516,469	193,649	0.024066	4,516,469	108,693	40,773
6	November	3,375	6,361,706	315,834	0.022385	6,361,706	142,406	3,717
7	December	3,367	7,541,585	390,763	0.020829	7,541,585	157,084	47,774
8	January	3,370	9,519,051	532,106	0.019792	9,519,051	188,403	(52,512)
9	February	3,372	8,866,322	476,963	0.010599	8,866,322	93,972	(52,768)
10	March	3,370	6,733,377	339,541	0.017660	6,733,377	118,911	125,656
11	April	3,366	5,956,816	306,758	0.002231	5,956,816	13,290	18,108
12	May	3,373	4,650,100	206,218	-0.002514	4,650,100	(11,689)	(6,755)
13	Totals	40,568	69,803,300	3,457,183		69,803,300	1,015,803	135,731
14	Account 601	35,190	46,845,809	2,230,008		46,845,809	690,461	
15	Account 602	3,753	5,545,416	310,987		5,545,416	79,791	
16	Account 603	454	12,526,860	643,044		12,526,860	177,964	
17	Account 604	37	414,371	45,541		414,371	5,781	
18	Account 605	72	124,956	12,122		124,956	1,742	
19	Account 606	379	1,477,518	73,518		1,477,518	20,670	
20	Account 607	12	2,806,800	133,862		2,806,800	38,536	
21	Account 608							
22	Account 609							
23	Account 610	671	61,570	8,101		61,570	858	

Footnotes:

Base purchase power cost:
 Factor of adjustment: 1.049887 for June 2011 through August 2011
 Factor of adjustment: 1.065498 for September 2011 through May 2012
 Consumer Meters are read monthly
 Meter reading begins on the 19th and takes 6 days.

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 601		Service Classification: 1			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1,784	1,292,386	49,981	0.001053	1,292,386	1,361
2.	July	1,783	1,332,903	51,347	0.015216	1,332,903	20,282
3.	August	1,790	1,315,609	50,773	0.013964	1,315,609	18,371
4.	September	1,788	1,304,982	50,369	0.022131	1,304,982	28,881
5.	October	1,785	1,791,585	67,058	0.024066	1,791,585	43,116
6.	November	1,778	2,649,123	121,498	0.022385	2,649,123	59,301
7.	December	1,774	3,297,158	163,499	0.020829	3,297,158	68,677
8.	January	1,773	4,585,155	259,566	0.019792	4,585,155	90,750
9.	February	1,771	3,935,371	209,854	0.010599	3,935,371	41,711
10.	March	1,767	2,997,532	144,257	0.017660	2,997,532	52,936
11.	April	1,765	2,676,481	129,146	0.002231	2,676,481	5,971
12.	May	1,765	1,849,715	71,995	-0.002514	1,849,715	(4,650)
13.	Total	21,323	29,028,000	1,369,343		29,028,000	426,707
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Line No.	Month (a)	Schedule No. 601.1		Service Classification: 1			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1,157	910,260	34,824	0.001053	910,260	959
2.	July	1,155	1,019,740	38,599	0.015216	1,019,740	15,516
3.	August	1,157	875,276	33,614	0.013964	875,276	12,222
4.	September	1,157	955,885	36,378	0.022131	955,885	21,155
5.	October	1,152	1,142,129	42,770	0.024066	1,142,129	27,486
6.	November	1,154	1,750,829	88,106	0.022385	1,750,829	39,192
7.	December	1,154	2,081,462	111,815	0.020829	2,081,462	43,355
8.	January	1,153	2,463,230	141,130	0.019792	2,463,230	48,752
9.	February	1,158	2,372,307	134,224	0.010599	2,372,307	25,144
10.	March	1,157	1,668,383	83,049	0.017660	1,668,383	29,464
11.	April	1,155	1,473,371	72,842	0.002231	1,473,371	3,287
12.	May	1,158	1,104,937	43,314	-0.002514	1,104,937	(2,778)
13.	Total	13,867	17,817,809	860,665		17,817,809	263,754
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 602		Service Classification: 2			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	227	289,317	13,144	0.001053	289,317	304
2.	July	227	307,799	13,941	0.015216	307,799	4,684
3.	August	227	323,276	14,610	0.013964	323,276	4,514
4.	September	228	288,895	13,126	0.022131	288,895	6,394
5.	October	229	309,810	14,028	0.024066	309,810	7,456
6.	November	222	364,291	23,082	0.022385	364,291	8,155
7.	December	220	430,032	27,090	0.020829	430,032	8,957
8.	January	221	547,130	34,279	0.019792	547,130	10,829
9.	February	221	517,448	32,463	0.010599	517,448	5,484
10.	March	222	411,072	25,929	0.017660	411,072	7,259
11.	April	221	363,307	24,010	0.002231	363,307	811
12.	May	222	297,720	14,083	-0.002514	297,720	(748)
13.	Total	2,687	4,450,097	249,785		4,450,097	64,099
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Line No.	Month (a)	Schedule No. 602.1		Service Classification: 2			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	89	88,537	4,082	0.001053	88,537	93
2.	July	90	107,859	4,916	0.015216	107,859	1,641
3.	August	90	108,974	4,964	0.013964	108,974	1,522
4.	September	90	88,180	4,070	0.022131	88,180	1,951
5.	October	89	68,936	3,243	0.024066	68,936	1,659
6.	November	85	86,004	5,557	0.022385	86,004	1,925
7.	December	84	89,422	5,751	0.020829	89,422	1,863
8.	January	88	116,185	7,406	0.019792	116,185	2,300
9.	February	88	117,711	7,500	0.010599	117,711	1,248
10.	March	90	84,522	5,472	0.017660	84,522	1,493
11.	April	91	73,069	4,980	0.002231	73,069	163
12.	May	92	65,920	3,261	-0.002514	65,920	(166)
13.	Total	1,066	1,095,319	61,202		1,095,319	15,692
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 603		Service Classification: 3A			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	27	470,542	24,272	0.001053	470,542	495
2.	July	27	484,399	24,866	0.015216	484,399	7,371
3.	August	27	512,651	26,139	0.013964	512,651	7,159
4.	September	27	441,426	23,319	0.022131	441,426	9,769
5.	October	27	456,299	23,737	0.024066	456,299	10,981
6.	November	27	557,316	27,117	0.022385	557,316	12,475
7.	December	27	598,408	28,485	0.020829	598,408	12,464
8.	January	27	675,966	31,472	0.019792	675,966	13,379
9.	February	26	715,270	32,610	0.010599	715,270	7,581
10.	March	26	558,486	27,302	0.017660	558,486	9,863
11.	April	26	473,214	24,889	0.002231	473,214	1,056
12.	May	26	463,194	24,522	-0.002514	463,194	(1,164)
13.	Total	320	6,407,171	318,730		6,407,171	91,429
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Line No.	Month (a)	Schedule No. 603.1		Service Classification: 3A			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	11	386,731	19,468	0.001053	386,731	407
2.	July	11	346,625	18,609	0.015216	346,625	5,274
3.	August	11	391,906	19,548	0.013964	391,906	5,473
4.	September	11	352,123	18,062	0.022131	352,123	7,793
5.	October	10	315,921	16,820	0.024066	315,921	7,603
6.	November	10	383,776	18,850	0.022385	383,776	8,591
7.	December	9	412,129	20,137	0.020829	412,129	8,584
8.	January	9	402,874	20,021	0.019792	402,874	7,974
9.	February	9	452,891	21,815	0.010599	452,891	4,800
10.	March	10	389,736	19,842	0.017660	389,736	6,883
11.	April	10	341,417	18,311	0.002231	341,417	762
12.	May	11	351,730	18,484	-0.002514	351,730	(884)
13.	Total	122	4,527,859	229,967		4,527,859	63,260
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 603.2		Service Classification:			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	52,440	4,794	0.001053	52,440	55
2.	July	1	33,810	4,104	0.015216	33,810	514
3.	August	1	31,740	4,027	0.013964	31,740	443
4.	September	1	42,780	4,436	0.022131	42,780	947
5.	October	1	69,000	5,408	0.024066	69,000	1,661
6.	November	1	156,630	8,656	0.022385	156,630	3,506
7.	December	1	200,790	10,292	0.020829	200,790	4,182
8.	January	1	277,380	13,787	0.019792	277,380	5,490
9.	February	1	284,970	13,445	0.010599	284,970	3,020
10.	March	1	192,510	9,887	0.017660	192,510	3,400
11.	April	1	144,210	8,487	0.002231	144,210	322
12.	May	1	105,570	7,024	-0.002514	105,570	(265)
13.	Total	12	1,591,830	94,347		1,591,830	23,275
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Line No.	Month (a)	Schedule No. 604		Service Classification: 8			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	3	34,414	3,753	0.001053	34,414	36
2.	July	3	34,536	3,768	0.015216	34,536	526
3.	August	3	34,536	3,768	0.013964	34,536	482
4.	September	3	34,536	3,768	0.022131	34,536	764
5.	October	3	34,536	3,768	0.024066	34,536	831
6.	November	3	34,536	3,768	0.022385	34,536	773
7.	December	3	34,536	3,768	0.020829	34,536	719
8.	January	3	34,536	3,768	0.019792	34,536	684
9.	February	3	34,536	3,768	0.010599	34,536	366
10.	March	3	34,536	3,768	0.017660	34,536	610
11.	April	3	34,536	3,933	0.002231	34,536	77
12.	May	4	34,597	3,943	-0.002514	34,597	(87)
13.	Total	37	414,371	45,541		414,371	5,781
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 605		Service Classification: 8			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	6	10,413	1,003	0.001053	10,413	11
2.	July	6	10,413	1,003	0.015216	10,413	158
3.	August	6	10,413	1,003	0.013964	10,413	145
4.	September	6	10,413	1,003	0.022131	10,413	230
5.	October	6	10,413	1,003	0.024066	10,413	251
6.	November	6	10,413	1,003	0.022385	10,413	233
7.	December	6	10,413	1,003	0.020829	10,413	217
8.	January	6	10,413	1,003	0.019792	10,413	206
9.	February	6	10,413	1,003	0.010599	10,413	110
10.	March	6	10,413	1,003	0.017660	10,413	184
11.	April	6	10,413	1,046	0.002231	10,413	23
12.	May	6	10,413	1,046	-0.002514	10,413	(26)
13.	Total	72	124,956	12,122		124,956	1,742
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Line No.	Month (a)	Schedule No. 606		Service Classification: 8			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	30	107,079	5,222	0.001053	107,079	113
2.	July	31	82,223	4,348	0.015216	82,223	1,251
3.	August	31	94,261	4,877	0.013964	94,261	1,317
4.	September	31	85,433	4,433	0.022131	85,433	1,891
5.	October	32	84,738	4,357	0.024066	84,738	2,039
6.	November	32	132,086	6,666	0.022385	132,086	2,957
7.	December	32	150,533	7,307	0.020829	150,533	3,136
8.	January	32	173,080	8,230	0.019792	173,080	3,425
9.	February	32	174,303	8,167	0.010599	174,303	1,847
10.	March	32	153,146	7,465	0.017660	153,146	2,704
11.	April	32	125,365	6,658	0.002231	125,365	280
12.	May	32	115,271	5,788	-0.002514	115,271	(290)
13.	Total	379	1,477,518	73,518		1,477,518	20,670
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 607		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	241,200	11,439	0.001053	241,200	254
2.	July	1	226,800	10,855	0.015216	226,800	3,451
3.	August	1	241,200	11,485	0.013964	241,200	3,368
4.	September	1	222,000	10,533	0.022131	222,000	4,913
5.	October	1	228,000	10,787	0.024066	228,000	5,487
6.	November	1	231,600	10,861	0.022385	231,600	5,184
7.	December	1	231,600	10,946	0.020829	231,600	4,824
8.	January	1	228,000	10,774	0.019792	228,000	4,513
9.	February	1	246,000	11,444	0.010599	246,000	2,607
10.	March	1	228,000	10,906	0.017660	228,000	4,026
11.	April	1	236,400	11,765	0.002231	236,400	527
12.	May	1	246,000	12,067	-0.002514	246,000	(618)
13.	Total	12	2,806,800	133,862		2,806,800	38,536
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Line No.	Month (a)	Schedule No. 610		Service Classification 7			
		No. of Bills Rendered	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	57	5,292	680	0.001053	5,292	5
2.	July	57	5,305	680	0.015216	5,305	81
3.	August	56	5,254	678	0.013964	5,254	74
4.	September	56	5,102	670	0.022131	5,102	113
5.	October	56	5,102	670	0.024066	5,102	123
6.	November	56	5,102	670	0.022385	5,102	114
7.	December	56	5,102	670	0.020829	5,102	106
8.	January	56	5,102	670	0.019792	5,102	101
9.	February	56	5,102	670	0.010599	5,102	54
10.	March	55	5,041	661	0.017660	5,041	89
11.	April	55	5,033	691	0.002231	5,033	11
12.	May	55	5,033	691	-0.002514	5,033	(13)
13.	Total	671	61,570	8,101		61,570	858
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June				0.001053		
2.	July				0.015216		
3.	August				0.013964		
4.	September				0.022131		
5.	October				0.024066		
6.	November				0.022385		
7.	December				0.020829		
8.	January				0.019792		
9.	February				0.010599		
10.	March				0.017660		
11.	April				0.002231		
12.	May				-0.002514		
13.	Total	-	-	-		-	-
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Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June				0.001053		
2.	July						
3.	August				0.013964		
4.	September				0.022131		
5.	October				0.024066		
6.	November				0.022385		
7.	December				0.020829		
8.	January				0.019792		
9.	February				0.010599		
10.	March				0.017660		
11.	April				0.002231		
12.	May				-0.002514		
13.	Total	-	-	-		-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

126. ANALYSIS OF OPERATING PROPERTY TAX AND EQUALIZATION RATES

Item (a)	Total per Books -- \$ (b)	Village of Tupper Lake (c)	Town of Altamont (d)	Town of (c)	Town of (f)	Town of (g)	Line No.
Operating Property A/C 101	7,549,187	5,605,773	1,943,414	-			1.
Depreciation Reserves A/C 261	4,794,653	4,007,652	787,001	-			2.
Depreciated Value	2,754,534	1,598,121	1,156,413	-			3.
Current Tax Rates:	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	4.
Village or City	xxxxxxxxxxxxxx	N/A	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	5.
School	xxxxxxxxxxxxxx		xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	6.
Town & County	xxxxxxxxxxxxxx	N/A					7.
Equalization Rates -- %	xxxxxxxxxxxxxx	N/A					8.
Taxes Due	-			-			9.
Taxes Paid	-			-			10.

127. IMPORTANT CHANGES DURING THE YEAR

State the following matters:

- 1. All extensions of system, giving
 - (a) location,
 - (b) new territory covered by distribution system, and
 - (c) dates of beginning operation.
- 2. All other important physical changes including herein all important plant and equipment installed or retired during the year.
- 3. All leaseholds acquired or surrendered, giving
 - (a) dates,
 - (b) lengths of terms,
 - (c) names of parties,
 - (d) rents, and
 - (e) other conditions.
- 4. All other important financial changes, giving full particulars. Make the statements explicit and precise, and number and letter them in accordance with the inquiries; each subdivision must be fully answered, and if the word "None" truly states the fact, it may be used in answering any particular inquiry.
- 5. All long-term debt actually issued, giving
 - (a) names of securities,
 - (b) amounts actually issued,
 - (c) dates of each such issue,
 - (d) purposes for which issued, and describing
 - (e) the consideration realized, giving
 - (f) amounts and
 - (g) values.
- 6. If at any time during the year ownership of a substantial portion of the lighting plant has been transferred by the respondent to another, or by another to the respondent, give the effective date of such transfer or acquisition, the names of the parties involved, and other important particulars.

- 1 None
- 2 None
- 3 None
- 4 None
- 5 None
- 6 None

128. CHANGES IN GENERAL OFFICERS TO DATE OF VERIFYING REPORT

List all changes in general officers or commissioners between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

None

MISCELLANEOUS MATTER.

Hereunder may be shown any additional matters of fact relative to the operations of the respondent's electric department which it may desire to incorporate in this report.

None

VERIFICATION

(Oath to be made by the General Manager or Superintendent of the electric plant of the respondent municipality.)

STATE OF NEW YORK,
County of Franklin

} ss.:

JOHN T. BOUCK

_____ makes oath and says that he is the

SUPERINTENENT

of the electric plant of

TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM

(HERE INSERT THE TITLE OF THE OFFICE HELD BY THE AFFIANT)

(HERE INSERT THE EXACT NAME OF THE RESPONDENT MUNICIPALITY)

that he has charge (and that as such officer it is his duty to have charge) of the accounts, records, and memoranda of the said plant; that under his direction the foregoing report has been compiled from the accounts, records, and memoranda of the said plant; that he has carefully examined the foregoing report; that it is in accord with the said accounts, records, and memoranda; and that the allegations of fact made in the said report are true as he verily believes.

Subscribed and sworn to before me, GEORGE LaVIGNE, NO. 4826091

George LaVigne Notary Public, State of New York

in and for the state and county above named, Qualified in Franklin County

My Commission Expires March 30, 2015

13th day of August, 2012

My commission expires 3/30, 2015

John T. Bouck
(SIGNATURE)

(Use an im-
L.S.

pression seal.) [Signature] (SIGNATURE OF OFFICER AUTHORIZED TO ADMINISTER OATHS)

**NEW YORK POWER AUTHORITY
SUPPLEMENT TO ANNUAL REPORT
MUNICIPALITY**

Tupper Lake Municipal Electric System

Statement E-1: Capital Addition

Date fiscal year ended 5/31/2011

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1	Forecast Year 2
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)				
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)				
5. Underground Conduits & Conductors (359 & 364)				
7. Distribution Substation Equipment (361)				
8. Distribution Overhead Conductors (363)				
9. Line Transformers (365)				
10. Services (366-367)				
11. Consumers' Meters & Installations (368-369)				
12. Other Property on Consumers' Premises (370)				
13. Street Lighting & Signal System Equipment (371)				
14. Office Equipment (381)				
15. Stores Equipment (382)				
16. Shop Equipment (383)				
17. Transportation Equipment (384)	29.1			
18. Communication Equipment (385)				
19. Laboratory Equipment (386)				
20. General Tools & Equipment (387)				
21. Miscellaneous Items Not Classified Above (388-392)				
22. Eng. Driven Generation (342-345)				
Total*	29.1	0.0	0.0	0.0

* Current year additions does not include additions to construction work in progress account.

**NEW YORK POWER AUTHORITY
SUPPLEMENT TO ANNUAL REPORT
MUNICIPALITY** Upper Lake Municipal Electric System

Statement E-2: Replacements
Date fiscal year ended 5/31/2011

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1	Forecast Year 2
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)				
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)	3.1	5.7	15.0	15.0
5. Underground Conduits & Conductors (359 & 364)		0.4		
7. Distribution Substation Equipment (361)				
8. Distribution Overhead Conductors (363)	2.1	6.2	5.0	5.0
9. Line Transformers (365)	0.4	9.3	25.0	25.0
10. Services (366-367)	1.6	5.2	5.0	5.0
11. Consumers' Meters & Installations (368-369)	5.7	0.2	3.0	3.0
12. Other Property on Consumers' Premises (370)	0.4	0.2		
13. Street Lighting & Signal System Equipment (371)		0.7		
14. Office Equipment (381)				
15. Stores Equipment (382)				
16. Shop Equipment (383)				
17. Transportation Equipment (384)				
18. Communication Equipment (385)				
19. Laboratory Equipment (386)				
20. General Tools & Equipment (387)			2.0	2.0
21. Miscellaneous Items Not Classified Above (388-392)				
22. Eng. Driven Generation (342-345)				
Total*	13.3	27.9	55.0	55.0

* Current year additions does not include additions to construction work in progress account.