

**Tupper Lake Municipal Electric System**

New York Power Authority Annual Report

Year Ended May 31, 2020



## Independent Accountant's Compilation Report

Board of Trustees  
Tupper Lake Municipal Electric System  
Village of Tupper Lake, New York

Management is responsible for the New York Power Authority Annual Report of the Tupper Lake Municipal Electric System - Village of Tupper Lake, New York (Annual Report) as of and for the year ended May 31, 2020 with certain 2019 information included in the accompanying prescribed form in accordance with the requirements of the New York Power Authority. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the Annual Report included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the Annual Report included in the accompanying prescribed form.

The Annual Report included in the accompanying prescribed form is presented in accordance with the requirements of the New York Power Authority, and is not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Board of Trustees and the New York Power Authority and is not intended to be and should not be used by anyone other than these specified parties.

**BST + Co. CPAs, LLP**

Albany, New York  
September 8, 2020

GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

*May 31, 2020*

1. This form of annual report has been prepared for use by municipal electric utilities supplied with electric power by the Power Authority of the State of New York. If the system of accounts used by the municipality does not accurately provide the information to be reported, the facts should be fully stated in footnotes and attachments. Any changes in the accounting system used by the reporting municipality since the time electric service by the Power Authority was initiated should be reported to the Authority and its approval obtained.
2. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Power Authority of the State of New York, retaining the other copy in its files. Additional copies shall be filed if required by the Power Authority of the State of New York.
3. All entries should be made in permanent black ink, except those of a contrary or unusual character (like losses, for example) which should be made in parentheses or by other distinguishing means. When practicable, the report should be typewritten.
4. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they should be legibly made on paper of durable quality and should correspond to this form in size of page and width of margin. Where information called for herein is not given, state fully the reason for its omission.
5. Every annual report should in all particulars be complete in itself, and reference to returns of former years or to other reports should not be made to take the place of required entries except as otherwise specifically authorized.
6. This report form is designed to cover the fiscal year ended May 31. If the respondent makes a report for any other period, the beginning and the end of the period covered must be clearly stated on the front cover and on page 1, and throughout the report the appropriate cancellations of printed dates must be made.
7. The word respondent, whenever used in this report, means the municipality in whose behalf the report is made.
8. The copy of this report filed with the Power Authority of the State of New York must be securely bound with suitable clips or other adequate binding.
9. Submit to the Power Authority of the State of New York with this report a copy of the latest annual report of the lighting department to the municipal board. If such report is not available, state that fact.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

101. Exact name of the respondent municipality: TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM Year Ended: 5/31/2020						
102. The name, title and office address of the person to whom should be addressed any correspondence concerning this report. MARY CASAGRAIN, TREASURER BOX 1290, TUPPER LAKE, NY 12980						
103. Under what law or laws is the respondent engaged in: (a) street lighting: GENERAL VILLAGE LAW (b) commercial lighting: GENERAL VILAGE LAW						
104. By what board or officers is the lighting plant directly controlled? How many members has such board? MAYOR & BOARD OF 4 TRUSTEES						
105. Give date of respondent's beginning (a) street lighting: 3/17/1905 (b) commercial lighting: 3/17/1905						
106. Give the requested information concerning officers or commissioners in charge of the lighting plant and operations at any time during the year, including members of special boards or the general governing body of the municipality if there is no special board or commission in charge of electric operations.						
Name of Officer±	Title	Term of Office		Compensation during year		Line No.
		Beginning	Expiration	Total	Portion charged to electric department	
(a)	(b)	(c)	(d)	\$ (e)	\$ (f)	
P. MAROUN	MAYOR	12/19	11/21	12,200	4,026	1
D. MAROUN	TRUSTEE	12/18	12/20	7,800	-	2
C. HOLLINGSWORTH	TRUSTEE	12/18	12/20	7,800	7,800	3
L. LEBLANC	TRUSTEE	12/19	11/21	7,800	-	4
R. LASCALA	TRUSTEE	12/19	11/21	7,800	-	5
						6
						7
						8
						9
						10
107. Give the requested information concerning the employees connected with the lighting department at any time during the year. Entries on lines 21 to 29 should show each person who received a yearly or monthly salary and each person who performed important supervisory duties regardless of the basis of compensation and whether or not employed for the entire year. All other employees should be grouped according to nature of duties and entries on lines 30 to 37 in column (a) should reflect the type of such employees and the number of each type.						
Title of Position	Name	Compensation during year		Basis of compensation**	Line No.	
		Total	Portion charged to electric department			
(a)	(b)	\$ (c)	\$ (d)	(e)		
SUPERINTENDENT	M. DOMINIE	79,560	79,560	ANNUAL	21	
VILLAGE CLERK/TREAS.	M. CASAGRAIN	62,826	20,733	ANNUAL	22	
UTILITY ACCOUNTANT	J. ST. LOUIS	40,588	20,294	ANNUAL	23	
					24	
VILLAGE ATTORNEY	N. RACE	13,200	4,400	ANNUAL	25	
					26	
					27	
					28	
					29	
Clerical (3)	*****	113,361	40,096	HOURLY	30	
Supervisor & Lineworkers (9)	*****	510,560	510,560	HOURLY	31	
Meter Readers (2)	*****	96,894	96,894	HOURLY	32	
Mechanic	*****	47,155	15,561	HOURLY	33	
	*****				34	
	*****				35	
	*****				36	
	*****				37	
	Totals	964,144	788,098		38	
108. Does the electric utility use any property jointly with any other department of the operating municipality? If so, describe the property so used naming the departments involved, and explain the arrangement for the allocation of the expenses connected therewith. ELECT. DEPT. PAYS RENT & ELECT. FOR ITS PORTION OF OFFICE SPACE IN GENERAL OFFICE BLDG.						
109. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars. NONE						
110. State the character of motive power used in the generation of electricity. If energy is purchased, so state. ALL ENERGY IS PURCHASED FROM NYPA						
111. Does respondent distribute any electricity outside the limits of the reporting municipality? YES						
112. Give name of village or city clerk at date of verifying report. MARY CASAGRAIN						
113. Has (a) membership in the New York State Employees' Retirement System been approved by the municipality for employees of the electric department, and, if so, (b) give effective date of such action by the municipality. (A) YES; (B) MARCH 18, 1941						
± Designate as such the Chairman or other presiding officer. ** - Annual, monthly, weekly, daily, or hourly.						

**101. COMPARATIVE GENERAL BALANCE SHEET**

Assets and Other Debits

Line No.	Item (a)	Balance at beginning of year \$ (b)	Balance at end of year \$ (c)	Change during year* \$ (d)
1.	101. Operating Property - Electric (p. 4)	9,367,961	9,512,048	144,087
2.	102. Operating Property -			-
3.	Operating Property -			-
4.	109. Operating Property - General			-
5.	110. Construction Work in Progress	191,833	2,657,923	2,466,090
6.	112. Non-operating Property			-
7.	Total Fixed Assets	9,559,794	12,169,971	2,610,177
8.	113. Loans to Operating Municipality (p. 5)			-
9.	114. Miscellaneous Investments (p. 5)			-
10.	115. Sinking Funds (p. 5)			-
11.	116. Depreciation Fund (p. 5)	252,020	143,527	(108,493)
12.	117. Miscellaneous Special Funds (p. 5)	-	436,583	436,583
13.	Total Investments	252,020	580,110	328,090
14.	121. Cash	1,437,036	1,106,890	(330,146)
15.	122. Working Funds	300	700	400
16.	123. Materials and Supplies	267,072	280,689	13,617
17.	124. Receivables from Operating Municipality (p. 7)	8,441	8,234	(207)
18.	125. Accounts Receivable	302,349	384,300	81,951
19.	126. Notes Receivable			-
20.	127. Interest and Dividends Receivable			-
21.	128. Prepayments	-		-
22.	129. Special Deposits	46,021	48,046	2,025
23.	131. Miscellaneous Current Assets	151,171	55,695	(95,476)
24.	Total Current Assets	2,212,390	1,884,554	(327,836)
25.	141. Unamortized Debt Discount and Expense			-
26.	143. Suspense to be Amortized			-
27.	144. Clearing Accounts (p. 10)			-
28.	145. Miscellaneous Suspense	99,388	483,146	383,758
29.	146. Regulatory Commission Suspense			-
30.	Total Deferred Debits	99,388	483,146	383,758
31.	151. Reacquired Securities			-
32.	161. Deficit (p. 11)			-
33.	Total Assets and Other Debits	12,123,592	15,117,781	2,994,189

**NOTES TO BALANCE SHEET**

- In the space immediately below and in the corresponding space on facing page 3, provide any important notes regarding the balance sheet or any account thereof.
- Show above the comparative balance sheet of the municipal electric utility classified in accordance with the system of accounts used by the respondent.
- Each item should be consistent with corresponding details shown elsewhere in this report.
- In a footnote describe all contingent assets and contingent liabilities of the utility plant at the end of the year. *If none, state that fact.*

No Contingent Assets.

Account 110 - Represents Const. In Progress for (1) new garage, (2) band shell and (3) uncompleted work orders at 5/31/20.

Account 131 - Represents Long term receivable due from customers for repayment of NYPA loan, paid via the PPAC process.

Account 145 - Represents Deferred Outflows in connection with GASB 68.

\* Increases in black, decreases in red.

‡ Item column (g) includes (show amount here) \$ 40,000  
long-term debt maturing within one year or less from the date of the balance sheet.

† If debit balances existed in this account, enter them and the balances in account 281, in column (e) and extend in columns (f) and (g) on line 29 the net amounts.  
Net debit amounts should be entered in red ink.

**101. COMPARATIVE GENERAL BALANCE SHEET**

Liabilities and Other Credits

Line No.	Item (e)	Balance at beginning of year \$ (f)	Balance at end of year \$ (g)	Change during year* \$ (h)
1.	231. Bonds (p. 6)	410,000	370,000	(40,000)
2.	232. Equipment Obligations - Long-Term (p. 6)	151,171	55,695	(95,476)
3.	233. Miscellaneous Long-Term Debt (p. 6)	200,845	793,210	592,365
4.	Total Long-Term Debt†	762,016	1,218,905	456,889
5.	241. Payables to Operating Municipality (p. 7)	-	-	-
6.	242. Accounts Payable	169,403	168,467	(936)
7.	243. Notes Payable (p. 6)	-	2,700,000	2,700,000
8.	244. Consumers' Deposits (p. 8)	45,749	47,768	2,019
9.	245. Matured Interest	-	-	-
10.	246. Matured Long-Term Debt	-	-	-
11.	248. Taxes Accrued	4,407	1,917	(2,490)
12.	249. Interest Accrued	4,624	27,315	22,691
13.	251. Advance Billing and Payments	-	-	-
14.	252. Miscellaneous Current Liabilities	67,960	67,960	-
15.	Total Current & Accrued Liabilities	292,143	3,013,427	2,721,284
16.	261. Depreciation Reserves (p. 5)	6,502,471	6,822,763	320,292
17.	262. Amorization Reserves (p. 4 & 5)	-	-	-
18.	263. Contributions for Extensions (p. 8)	890,822	904,254	13,432
19.	264. Insurance Reserve (p. 8)	-	-	-
20.	265. Injuries and Damages Reserve (p. 8)	-	-	-
21.	266. Reserve for Uncollectible Accounts (p. 8)	43,000	66,000	23,000
22.	267. Miscellaneous Reserves (p. 8)	-	-	-
23.	Total Reserves	7,436,293	7,793,017	356,724
24.	271. Unamortized Premium on Debt	-	-	-
25.	272. Miscellaneous Unadjusted Credits (p. 8)	101,297	48,338	(52,959)
26.	Total Deferred Credits	101,297	48,338	(52,959)
27.	280. Contribs. - Oper. Municipality (p. 8)	*****	*****	*****
28.	(\$4,954,449) (\$5,020,312)			
29.	281. Surplus (p. 9)			
30.	\$8,486,292 \$8,064,406	\$3,531,843	3,044,094	(487,749)
31.				-
32.				-
33.	Total Liabilities and Other Credits	12,123,592	15,117,781	2,994,189

No Contingent Liabilities.

Account 233 - Represents Net Pension Liability in connection with GASB 68.

Account 272 - Represents Deferred Inflows in connection with GASB 68.

Account 252 - Includes compensated absences.

**102. OPERATING PROPERTY - ELECTRIC**

1. Show hereunder the requested information regarding electric operating property accounts for the year.
2. Transfers of property from one electric plant to another shall be shown in the column for "adjustments during year." Property transferred to or from another municipal department shall be reported as an addition or retirement in this schedule.
3. Adjustments during year" should also include entries, if any, made in operating property accounts not to record current transactions but in modification of entries made in prior accounting periods.
4. In an attached memorandum explain all entries in column (e).

Account (a)	Balance at beginning of year \$ (b)	Additions during year \$ (c)	Retirements during year \$ (d)	Adjustments during year \$ (e)	Balance at end of year \$ (f)	Depreciation Reserve	
						Current Annual Rate % (g)	Accrued Deprec. \$ Reserves (h)
301. Organization	100				100		
302. Franchises & Consents	289				289		
303. Misc. Intangible Property					-		
311. Land	4,156				4,156		
312. Structures	141,713				141,713	2.50%	125,722
321. Boiler Plant Equipment					-		
322. Eng. Driven Gen. Units Steam					-		
323. Turbo-Generators-Steam					-		
324. Acc. Electric Equipment Steam					-		
325. Misc. Power Plant Equip. Steam					-		
331. Reservoirs, Dams & Waterways					-		
332. Roads, Trails & Bridges					-		
333. Water Wheels, Turbines & Gen.					-		
334. Acc. Elec Equip. - Hydro.					-		
335. Misc. Power Plant Equip. Hydro					-		
342. Eng. Dr. Gen. Units - Int. Comb.					-		
344. Acces. El. Eq. - Internal Comb.					-		
345. Misc. Pr. Pl. Equip. - Int. Comb.					-		
351. Transmission Roads & Trails					-		
352. Transmission Substation Equip.					-		
353. Transmission Overhead Cond.					-		
354. Transmission Undergrnd Cond.					-		
358. Poles, Towers, & Fixtures	1,421,299	53,686	4,887		1,470,098	3.51%	812,669
359. Underground Conduits					-		
361. Distribution Substation Equip.	1,352,789	290			1,353,079	2.90%	1,251,529
362. Storage Battery Equipment					-		
363. Distribution Overhead Cond.	1,380,158	14,798	14,945		1,380,011	2.57%	869,633
364. Dist. Underground Cond.	213,469	13,941	309		227,101	2.88%	71,599
365. Line Transformers	1,885,517	48,842	9,281		1,925,078	2.90%	1,065,539
366. Overhead Services	358,805	7,128	931		365,002	2.81%	271,818
367. Underground Services					-		
368. Consumers' Meters	290,856	1,285	958		291,183	3.13%	252,402
369. Consumers' Meter Installation	61,915	2,657	874		63,698	3.74%	85,005
370. Other Prop. on Consum. Prem.	24,352				24,352	3.90%	17,961
371. St. Light & Signal Sys. Equip.	429,389	8,149	7,347		430,191	3.90%	279,493
381. Office Equipment	155,376				155,376	3.88/12.5%	182,737
382. Stores Equipment	886				886	4.00%	997
383. Shop Equipment	14,815				14,815	4.00%	9,788
384. Transportation Equipment	1,389,608	31,790			1,421,398	8.00%	1,252,304
385. Communication Equipment	32,456				32,456	10.00%	38,551
386. Laboratory Equipment	33,599				33,599	3.43%	27,077
387. General Tools and Implements	106,407	1,053			107,460	4.75%	125,348
388. Miscellaneous Gen. Equipment	70,007				70,007	10.00%	82,591
391. Miscellaneous Tangible Property					-		
392. Undistrib. Operating Property**					-		
<b>Total Oper. Property - Elec.</b>	<b>9,367,961</b>	<b>183,619</b>	<b>39,532</b>	<b>-</b>	<b>9,512,048</b>		<b>6,822,763</b>

\* Debits in black, credits in red

\*\* State details here

**103. INVESTMENTS**

1. Give the requested information concerning such items as were held at any time during the year in accounts 113, Loans to Operating Municipality, 114, Miscellaneous Investments, 115, Sinking Funds, 116, Depreciation Fund and 117, Miscellaneous Special Funds
2. In respect of items disposed of during the year, entries in column (j) may be omitted, but show in column (b) the date of sale and amount realized.
3. Subtotals should be shown for each account in columns (i) to (k)
4. Investments should be classified in column (a) by use of the following numerals: 1. Common Stock; 2. Preferred Stock (subdivided); 3. Bonds; 4. Notes; 5. Loans; 6. Miscellaneous.
5. Non-par stock should be so designated in column (b); entries in column (d) should be in terms of dollars per share; and those in column (f) should show the number of shares held.
6. Uninvested funds in accounts 114, 115, 116, and 117 should be so designated, and the name of the custodian thereof should be given in column (b).

Line No	Class Numeral (a)	Description of security or other investment (b)	Date of maturity of security (c)	Interest or dividends, if any		Par value of amount held at end of year \$ (f)	Year of acquisition by respondent (g)	Actual money cost to respondent (h)		Revenue during year	
				Rate % per annum (d)	Dates due (e)			\$ (i)	(j)	Accrued (j)	Received (k)
1.	6	116 Depreciation Reserves	N/A	Various	Monthly	143,527		143,527		550	550
2.	6	117 Capital Projects Reserve	N/A	Various	Monthly	436,583		436,583		3,025	3,025
3.							Totals	580,110		580,110	3,575

**104. DEPRECIATION AND AMORTIZATION RESERVES**

1. Show hereunder, in columns (b) to (e), the requested analyses of balances carried at any time during the year in account 261, Depreciation Reserves, separately for each operating department. In columns (f) to (h) give like analyses of the balances.
2. Append a statement to explain any amounts appearing on lines 17 and 18.

Line No	Item (a)	Depreciation Reserves			Amortization Reserves			Total \$ (i)
		Electric department \$ (b)	Other departments (specify) \$ (c)		Electric department \$ (f)	Other departments (specify) \$ (g)		
			Total \$ (d)	Total \$ (e)		Total \$ (h)		
1.	Balance at beginning of year	6,502,471			-			-
2.	Accruals for year, charged to:	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
3.	Operating Expenses (except acct. 790)	258,468			xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
4.	Amortization of Intangible Property (790)		xxxxxxx	xxxxxxx				
5.	Clearing accounts	111,264						
6.	Deductions from Rent Revenues (432 and 435)							
7.	Miscellaneous Debits to Surplus (514)							
8.	Other accounts (specify):							
9.								
10.								
11.	Total accruals	369,732					369,732	
12.	Net charges for property retired:	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
13.	Book cost of retirements	39,532					39,532	
14.	Cost of removal	14,256					14,256	
15.	Salvage, insurance, etc., recovered (Cr.)	(4,348)					(4,348)	
16.	Net debit for retirements	49,440					49,440	
17.	Other Credits							
18.	Other Debits (See Schedule No. 102)							
19.	Balance at end of year	6,822,763					6,822,763	

**105. LONG-TERM DEBT**

1. Show the particulars called for concerning the several long-term debt liabilities of the respondent outstanding at any time during the year and including in account 231, Bonds, 232, Equipment Obligations - Long Term or 233, Miscellaneous Long-Term Debt. Show each issue separately, and make all necessary explanations in footnotes.
- Any disagreement between the total of column (1), this schedule, and the item on line 4, column (g), page 3, should be explained.
2. In the lower section, use like numbered lines to complete the information regarding liabilities specified in column (a).

Designation of liability (including term in years)  (a)	Purpose for which issue was authorized  (b)	Dates		Schedule of serial payments		Interest		Line No.
		Authorized  (c)	Maturity  (d)	Date of periodical payment  (e)	Amount of periodical payment \$ (i)	Rate % per annum  (g)	Dates due  (h)	
BOND (10 YRS)	SYST IMPROV	12/13/2017	12/1/2027	12/1	40,000	2.00%	6/1 & 12/1	1
GASB 68 PENSION LIAB	NET PENSION LIAB							2
NYPA LOAN PAYABLE	BUCKET TRUCK	1/1/2018	12/31/2020	Monthly	7,956	0.00%	n/a	3
								4
								5
								6
								7
								8
								9
Par value of actual issue \$ (i)	Cash realized on actual issue* \$ (j)	Payments on debt to end of year \$ (k)	Actually outstanding at end of year \$ (l)	Interest during year		Interest at end of year		Line No.
				Accrued \$ (m)	Paid \$ (n)	Matured and Unpaid \$ (o)	Accrued but not due \$ (p)	
450,000	450,000	80,000	370,000	9,205	9,656		-	1
							4,173	2
								3
								4
								5
								6
286,429	286,429	230,734	55,695	-	-		-	7
								8
								9
Total	736,429	310,734	1,218,905	9,205	9,656	-	4,173	10

**105A. NOTES PAYABLE**

1. List hereunder each item of notes payable, Account 243, at the end of the year. any time during the year and should not be restricted to the items in existence at the end of the year.
2. Interest accrued and interest paid should cover notes outstanding at

Names of Creditors (a)	Amount \$ (b)	Period of time covered		Rate % Per Annum (e)	Interest		Description and Purpose (h)	Line No.
		From (c)	To (d)		accrued during year \$ (f)	paid during year \$ (g)		
BAN	2,700,000	10/10/19	10/10/20	1.520%	23,142	-	Construction of new garage	1
								2
								3
Total	2,700,000				23,142	-		4

**106. MISCELLANEOUS ITEMS IN SURPLUS**

1. Show the requested information concerning items includible in accounts 502, Miscellaneous Credits to Surplus, 512, Appropriations to Reserves, and 514, Miscellaneous Debits to Surplus.
2. In each account, items of less than \$100 may be aggregated and only the number and total thereof shown.
3. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items. In general, the description of items in accounts 502 and 514 should identify them with the classes of items listed in the texts of those accounts.

Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)	Line No.
		NONE		1
				2
				3
				4
				5
				6
				7
				8
				9
				10

\* - If obligations were issued for any consideration other than cash, give particulars in a footnote.

**107. RECEIVABLES FROM OPERATING MUNICIPALITY**

1. Show the requested information in respect of items as of the beginning and end of the year and of transactions during the year which were includible in account 124, Receivables from Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other debits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Credits		Balance at end of year \$ (j)
								Contra acct. No. (h)	Amount \$ (i)	
1.	ELECTRICITY - General Fund	N/A	N/A	8,149		134,366	134,281			8,234
2.										
3.	Due from Water and Sewer - billing adjustments	N/A	N/A	292			292			-
4.										-
5.										-
6.										-
7.										-
8.										-
9.										-
10.										-
11.										-
12.										-
13.			Totals	8,441	-	134,366	134,573			8,234

**108. PAYABLES TO OPERATING MUNICIPALITY**

1. Show the requested information in respect of items which during the year were includible in account 241, Payables to Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other credits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Debits		Balance at end of year \$ (j)
								Contra acct. No. (h)	Amount \$ (i)	
21.	NONE									-
22.										-
23.										-
24.										-
25.										-
26.										-
27.										-
28.										-
29.										-
30.										-
31.										-
32.										-
33.			Totals	-	-	-	-			-

**109. OTHER RESERVES AND UNADJUSTED CREDITS**

1. Show hereunder, separately for each department, the requested information in respect to accounts 263. Contributions for Extensions, 264, Insurance Reserve, 265, Injuries and Damage Reserve, 266, Reserve for Uncollectible Accounts, 267, Miscellaneous Reserves (separately for each subdivision), 271, Unamortized Premium on Debt (separately for each subdivision), and 272, Miscellaneous Unadjusted Credits (separately for each subdivision).  
 2. Provide also the same information for account 244, Consumers' Deposits.  
 3. Totals should be shown for each balance sheet account.

Line No.	Description (a)	Balance at beginning of year \$ (b)	Credits during year		Debits during year		Balance at end of year \$ (g)
			Contra acct. No. (c)	Amount \$ (d)	Contra acct. No. (e)	Amount \$ (f)	
1.	244 - Consumer deposits	45,749	129	7,497	129		53,246
2.	263 - Contribution for extensions	890,822	116	13,432			904,254
3.	266 - Reserve for uncollectible accounts	43,000	404	26,227	125	3,227	66,000
4.	272 - Deferred Inflows (GASB 68)	101,297		-	various	52,959	48,338
5.							-
6.							-
7.							-
8.							-
9.							-
10.							-
11.							-
12.							-
13.							-
14.							-
15.							-
16.							-
17.							-
18.							-
19.							-
20.							-

**110. CONTRIBUTIONS-OPERATING MUNICIPALITY**

1. Give hereunder an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debit items in columns (a) and (b) and credit items in columns (c) and (d).  
 2. State first, the balance (either debit or credit) at the beginning of the year and follow this with a summary of the transactions during the year from which should be developed the balance at the end of the year to be entered on the smaller side, thereby developing equal totals for columns (b) and (d).  
 3. If the following transactions occurred during the year, they should be separately stated as debits or credits, as the case may be, and other transactions clearly described:
- (a) Cash transfers
  - (b) Property and equipment transfers
  - (c) Materials and supplies
  - (d) Payroll items (salaries and labor)
  - (e) Use of real property for which no payment or only nominal payment was made\*
  - (f) Use of equipment or facilities for which no payment or only nominal payment was made\*
  - (g) Insurance
  - (h) Electricity
  - (i) Water
  - (j) Payments to State Employees' Retirement Systems

Line No.	Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)
31.	Balance at Beginning of Year	4,954,449		
32.				
33.	CASH	40,000		
34.	Labor and services	25,863		
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.				
43.				
44.				
45.				
46.				
47.				
48.				
49.				
50.	Balance at end of year		Balance at end of year	5,020,312
51.	Total	5,020,312	Total	5,020,312

\* State in a footnote the basis upon which such items were recorded in revenue, expense, or other accounts, and the basis upon which were determined the entries therefore in this account.

**112. INCOME ACCOUNT**

Show details of the income account of the respondent for the year, classified in accordance with the Uniform System of Accounts prescribed in case 8312.

Item (a)	Total for year \$ (b)	Comparison with preceding year		Remarks (e)	Line No.
		Amount for preceding year \$ (c)	Net change during year - increase (decrease) \$ (d)		
401. Operating Revenues - Electric (p. 12)	4,236,163	4,398,988	(162,825)		1.
402. Operating Expenses - Electric (p. 10)	4,396,066	4,092,999	303,067		2.
403. Taxes - Electric	37,225	37,381	(156)		3.
404. Uncollectible Revenues- Electric	26,227	15,130	11,097		4.
Revenue Deductions - Electric	4,459,518	4,145,510	314,008		5.
Net Operating Revenue - Electric*	(223,355)	253,478	(476,833)		6.
421. Operating Revenues - Other Operations	-	-	-		7.
422. Operating Expenses - Other Operations			-		8.
423. Taxes - Other Operations			-		9.
424. Uncollectible Revenues - Other Operations			-		10.
Revenue Deductions - Other Operations	-	-	-		11.
Net Operating Revenue - Other Operations*	-	-	-		12.
Total Net Operating Revenue*	(223,355)	253,478	(476,833)		13.
431. Rent from Lease of Electric Plant - Cr.			-		14.
432. Deductions from Rent Revenues - Electric			-		15.
433. Rent for Lease of Electric Plant - Dr.			-		16.
Net Ret. or Exp. - Leased Prop. - Elec. *	-	-	-		17.
434. Rent from Other Operating Property - Cr.			-		18.
435. Deductions from Rent Rev. - Other Operations			-		19.
436. Rent for Other Operating Property - Dr.			-		20.
Net Ret. or Exp. - Leased Prop. - Other Op.*	-	-	-		21.
Operating Income*	(223,355)	253,478	(476,833)		22.
441. Revenues from Non-operating Property			-		23.
442. Interest Revenues	3,575	285	3,290		24.
443. Dividend Revenues			-		25.
444. Miscellaneous Non-operating Revenues			-		26.
449. Non-operating Revenue Deductions	-		-		27.
Non-operating Income*	3,575	285	3,290		28.
Gross Income*	(219,780)	253,763	(473,543)		29.
451. Interest on Long-Term Debt (p. 6)	32,347	16,654	15,693		30.
452. Miscellaneous Interest Deductions			-		31.
453. Amortization of Debt Discount and Expense			-		32.
454. Release of Premium on Debt - Cr.			-		33.
455. Interest Charged to Property - Cr.			-		34.
456. Miscellaneous Amortization			-		35.
459. Contractual Appropriations of Income	169,759	173,144	(3,385)	IIEP & NYPA	36.
460. Miscellaneous Deductions from Income			-	Loan	37.
Total Deductions from Gross Income	202,106	189,798	12,308		38.
Net Income (Loss)	(421,886)	63,965	(485,851)		39.

**113. SURPLUS ACCOUNT**

Show the details of the surplus account for the year.

Item (a)	Debits \$ (b)	Credits \$ (c)	Remarks (d)	Line No.
Balance at Beginning of Year		\$8,486,292		41.
501. Balance Transferred from Income		(421,886)		42.
502. Miscellaneous Credits to Surplus (p. 6)	xxxxxxxxxxxx			43.
512. Appropriations to Reserves (p. 6)		xxxxxxxxxxxx		44.
514. Miscellaneous Debits to Surplus (p. 6)	-	xxxxxxxxxxxx		45.
Balance at End of Year	8,064,406			46.
Totals	8,064,406	8,064,406		47.

\*Loss in red

**115. OPERATING EXPENSES - ELECTRIC**

1. Show the various items of operating expenses for the year. applicable to each class of utilities.  
 2. Designations in columns (A,B,C & D) indicate the accounts 3. All credit entries in this schedule should be made in red ink.

Item	Class		Amount \$	Line No.	Item	Class		Amount \$
	A,B,C	D				A,B,C	D	
701. Supervision and Labor	X	X		1.	Acc. 701 to 738 brought forward			2,390,412
702. Power Plant Supplies and Expenses		X		2.	741. Distribution System Operation		X	
702.1 Fuel	X			3.	741.1 Distribution Super & Engineering	X		203,945
702.2 Water	X			4.	741.2 Oper. of Distribution Substations	X		62,863
702.3 Miscellaneous Supplies and Expenses	X			5.	741.3 Oper. of Storage Batteries	X		
703. Repairs to Power Plant	X	X		6.	741.4 Oper. of Distribution Lines	X		371,722
704. Steam from other Sources	X	X		7.	741.5 Oper. of Consumers' Meters	X		7,870
705. Steam Transferred - Cr.	X	X		8.	741.6 Service on Consumers' Premises	X		
706. Depreciation of Power Plant	X	X		9.	742. Repairs to Distribution System		X	
707. Production Rents	X	X		10.	742.1 Repairs to Dist. Struc. & Equip.	X		38,853
Total Elec. Generation Steam Power			-	11.	742.4 Repairs to Overhead Distrib. Cond.	X		250
708. Supervision and Labor	X	X		12.	742.5 Repairs to Undergrnd. Dist. Cond.	X		
709. Power Plant Supplies and Expenses		X		13.	742.6 Repairs to Line Transformers	X		
709.1 Water for Power	X			14.	742.7 Repairs to Services	X		
709.3 Miscellaneous Supplies & Expenses	X			15.	742.8 Test & Repairing Consum. Meters	X		37,987
710. Repairs to Power Plant	X	X		16.	742.9 Repairs to Other Prop. on Con. Prem.	X		
711. Depreciation of Power Plant	X	X		17.	743. Depreciation of Distribution Prop.	X	X	161,308
712. Production Rents	X	X		18.	744. Distribution Rents	X	X	
Total Elec. Gen. - Hydraulic Power			-	19.	Total Distribution Expenses			884,798
713. Supervision and Labor	X	X		20.	751. Street Light & Sig. System Operation		X	
714. Power Plant Supplies and Expenses		X		21.	751.1 St. Light & Sig. Sys. Super & Engr.	X		
714.1 Engine Fuel	X			22.	751.2 Operation of St. Light & Sig. Sys.	X		
714.3 Miscellaneous Supplies and Expenses	X			23.	752. Rep. to St. Light & Sig. Sys. Equip.	X	X	(3,187)
715. Repairs to Power Plant	X	X		24.	753. Depr. of St. Light & Sig. Sys. Equip.	X	X	16,793
716. Gas for Power	X	X		25.	754. St. Lighting & Signal System Rents	X	X	
717. Depreciation of Power Plant	X	X		26.	Total St. Light & Sig. Sys. Expenses			13,606
718. Production Rents	X	X		27.	761. Consum. Acct. & Coll. Labor & Sup.	X	X	254,811
Total Elec. Gen. - Int. Comb. Eng. Pwr.			-	28.	764. Consum. Account & Collect Rents	X	X	
721. Electricity Purchased	X	X	2,339,810	29.	Total Consum. Acct. & Coll. Exp.			254,811
722. Purchased Electricity Expense	X	X		30.	771. Sales Labor and Supplies	X	X	
726. Production Exp. Transferred - Cr.	X	X		31.	772. Appliance Selling and Jobbing	X	X	
729. Duplicate Production Charges - Cr.	X	X		32.	774. Sales Department Rents	X	X	
Total Other Production Expenses			2,339,810	33.	Total Sales Expenses			-
Total Production Expenses			2,339,810	34.	781. General Office Salaries & Expenses	X	X	178,722
731. Transmission System Operation		X		35.	782. Management Service	X	X	23,502
731.1 Transmission Supervision and Eng.	X			36.	783. Insurance, Injuries and Damages	X	X	53,312
731.2 Oper. of Transmission Substations	X			37.	784. Regulatory Commission Expenses	X	X	
731.4 Operation of Transmission Lines	X			38.	785. Other General Expenses	X	X	798,234
732. Repairs to Transmission System	X	X		39.	786. General Rents	X	X	4,200
733. Depreciation of Transmission Prop.	X	X		40.	787. Repairs to General Property	X	X	9,987
734. Transmission Rents	X	X		41.	788. Depreciation of Gen. Property	X	X	29,765
Total Transmission Expenses			-	42.	789. Deferred Retirement Losses	X	X	
736. Repairs to Poles, Towers & Fixtures	X	X		43.	790. Amortization of Intangible Prop.	X	X	
737. Repairs to Underground Conduits	X	X		44.	791. Franchise Requirements	X	X	
738. Deprec. of Poles, Tow., Fixt. & Cond.	X	X	50,602	45.	792. Miscel. Expenses Transferred - Cr.	X	X	(245,283)
Total Maint. Pol., Tow., Fixt. & Cond.			50,602	46.	793. Duplicate Miscel. Charges - Cr.	X	X	
Total Accts. 701 to 738 carried forw.			2,390,412	47.	Total Admin. & General Expenses			852,439
				48.	Total Oper Expenses - Electric			\$ 4,396,066

**116. ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY**

1. Show hereunder all items which during the year were charged by the electric department to other departments of the operating municipality.
2. Items should be classified according to their nature and should be shown in the following order and letter to correspond to the subdivisions indicated.
  - (a) Contributions of cash, material and supplies, equipment, or real property, subdivided according to the nature of the items.
  - (b) Salaries of executives, subdivided by title of positions.
  - (c) Wages, subdivided by classes of labor
  - (d) Other personal service, subdivided by classes of service.
  - (e) Public Street Lighting
  - (f) Other electric service.
  - (g) Steam
  - (h) Space rentals, subdivided by location and type of structures or land.
  - (i) Building service, subdivided by location and type of buildings.
  - (j) Use of facilities or equipment, subdivided by classes of equipment.
  - (k) Insurance, subdivided by types of protection.
- (l) Pensions, subdivided by classes of employees.
- (m) Other items, classified according to type and purpose.
3. In column (d) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (e) and (f) the amount so charged, subdivided between amounts representing contributions and includible in account 280. In columns (g) to (j) show for each charge the distribution of credits therefor to accounts of the electric department.
4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.
5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.

Line No.	Item Letter	Description	Municipal department charged	Basis of charge or allocation	Amount charged Municipality					
					Subject to current settlement (acct. 124) \$ (e)	Classified as contribution (acct. 280) \$ (f)	Accounts of lighting department credited			
							Acct. No. (g)	Amount \$ (h)	Acct. No. (i)	Amount \$ (j)
1.	A	CASH/LABOR/PURCH.	GEN.	CONT.		65,863	121.0	65,863		
2.	E	STREET LIGHTING	GEN.	ACTUAL	51,324		604.0	51,324		
3.	E	OTHER ELECT. SALES	VAR.	ACTUAL	83,042		606.0	83,042		
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
14.										
15.										
16.										
17.										
18.										
19.										
20.										
21.										
22.										
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.										
43.										
44.										
45.										
46.										
47.										
48.										
49.				Totals	134,366	65,863		200,229		-

**117. STATION DEMAND AND PRODUCTION - ELECTRIC**

Using a separate line for each generating station, show the information requested below.

Line No.	Name of station (a)	Maximum station demand			Total kw.h. generated during year (e)	Total production expenses (accts. 701.1 to 718, inc.) (h)
		Kilowatts (b)	Date (c)	Minutes duration (d)		
1.	NONE					
2.						
3.						
4.						
5.						
6.				Totals	-	-

**118. ELECTRIC ENERGY ACCOUNT**

Show hereunder the requested summary of electric energy produced, or received from others; and the quantity sold, or otherwise disposed of during the year.

**MAXIMUM DEMAND**

Show the requested information concerning monthly maximum coincident demand on respondent's outgoing, lines including demand supplied by purchased power. ‡

Line No.	Item (a)	No. of kilowatt- hours (b)	Item (c)	No. of kilowatt- hours (d)	Month (e)	Date (f)	Hour (g)	Kw. demand (h)	Minutes duration (i)
31.	Generated by water ‡		Total electric sales	74,283,204	JUNE	6/3	17:00	8,764	15
32.	Generated by steam ‡				JULY	7/30	12:30	7,566	15
33.	Gen. by other motive power ‡				AUG	8/6	17:00	7,099	15
34.					SEPT	9/19	7:30	7,663	15
35.	Gen. by Eng.		Sup. to others w/o direct charge		OCT	10/18	19:00	10,252	15
36.			Used by electric department	396,842	NOV	11/13	7:30	17,095	15
37.	Purchased	78,294,454			DEC	12/20	7:30	18,806	15
38.	Total available for distribution	78,294,454			JAN	1/21	7:30	18,806	15
39.	Energy purchased from 6/1/19- 5/31/20				FEB	2/9	9:00	18,806	15
40.					MAR	3/1	8:30	15,792	15
41.	Cost	\$ 2,339,810	Lost and unaccounted for	4.62% 3,614,408	APRIL	4/22	10:30	13,713	15
42.			Total	78,294,454	MAY	5/9	12:30	11,916	15

**119. ELECTRIC SALES AND OPERATING REVENUES**

1. Show the average number of consumers' bills per month, the revenues from electric operations for the year, and quantities of electricity sold during the year.

2. If bills are rendered on other than a monthly basis, entries in column (b) should be the average for the billing period.

3. If any quantities of energy are based on estimates, that fact should be stated and the basis of the estimate shown.

Line No.	Item (a)	Average no. of bills per month (b)	No. of kw.h. (b)	Revenues at net**, gross** tariff rates \$ (d)	Discounts not taken** taken** Late charges (e)	Total Revenue \$ (f)	Average net revenue* Cents (g)
31.	601. Residential Sales	2,939	50,697,195	2,576,946	14,953	2,591,899	5.11
32.	602. Commercial Sales	350	5,922,455	359,340	1,699	361,039	6.10
33.	603. Industrial Sales	37	13,074,651	696,829	871	697,700	5.34
34.	604. Public St. Light- Oper. Municip.	4	415,164	51,324		51,324	12.36
35.	605. Public Street Lighting - Other	6	124,956	13,620		13,620	10.90
36.	606. Other Sales to Oper. Municipality	34	1,547,650	83,042		83,042	5.37
37.	607. Other Sales to Other Public Auth.	1	2,454,000	126,386		126,386	5.15
38.	608. Sales to Other Distributors						
39.	609. Sales to R.R. and Street R.R.						
40.	610. Security Lighting	44	47,133	7,053		7,053	14.96
41.	Total Electric Service Revenues	3,415	74,283,204	3,914,540	17,523	3,932,063	5.29
42.	621. Rent from Electric Property			13,281		13,281	xxx
43.	622. Miscellaneous Electric Revenues			290,819		290,819	xxx
44.	Total Other Electric Revenues			304,100	-	304,100	xxx
45.	Total Operating Rev. - Electric			4,218,640	17,523	4,236,163	xxx

Note: Acct 622 includes ZECs income of \$259,587, plus \$31,232 of miscellaneous type billings.

‡ Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

\* To nearest hundredth of a cent, e.g., 5.43.

\*\*

Strike out basis which does not apply.

**120. LOCATION AND CAPACITY OF ELECTRIC SUBSTATIONS**

1. Show for each of the several substations owned or leased by the respondent at the end of the year, the location (including street and No.), the No. or other designation of the station on the respondent's books and other records.  
 2. Distinguish between transmission and distribution substations.

Line No.	Location of station (city or village, street, and No.)  (a)	Electric Substations				
		Name of Substation  (b)	No. & Size of Transformers  (c)	Capacity in kv. a.  (d)	High Voltage & Connection (e)	Low Voltage & Connection (f)
1.	DISTRIBUTION SYSTEM		3	14,000	46/115KV	7.62/13.2KV
2.	MCLAUGHLIN	SPARE	1	7,000	46/115KV	4.36/13.2KV
3.						
4.						
5.						
6.			Totals	21,000	xxxxxxxx	xxxxxxxx

**121. LINE TRANSFORMERS**

1. Show the requested information concerning line transformers in the possession of the respondent, including those in stock as well as those installed.  
 2. If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.  
 3. Use the upper section of the schedule for showing those items which are in general used and the lower section for those items which are used in a municipal street lighting and/or signal system service exclusively.

A - General.

Line No.	Capacity of each, kv. a (a)	Number at beginning of year (b)	Number acquired during year (c)	Number permanently retired during year (d)	Number installed at end of year			Not installed available for service (h)	Incapacitated for service (i)	Total at end of year (j)
					Designed frequency		Primary and secondary operating voltages (g)			
					60-cycle (e)	other specify (f)				
31.										
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.	Totals						xxxxxxxxxxxxxxxxxxxxxxxx			

B - Municipal Street Lighting and/or Signal System, Exclusively.

50.									
51.									
52.									
53.									
54.									
55.	Totals						xxxxxxxxxxxxxxxxxxxxxxxx		

**122. DISTRIBUTION SYSTEM CAPACITORS**

1. Show the particulars called for on respondent's system at end of year.

Line No.	Total kv. a in Active Use		Total kv. a in Stock Available for Service (c)
	At Receiving Substation (a)	On Distribution Feeder Line No. (b)	
60.			
61.			
62.			
63.			
64.			
65.			
66.			
67.			
68.			
69.			
70.	Totals		

**124. SALES BY MUNICIPALITIES--ELECTRIC**

1. Show the requested information concerning each city, village, or town in which respondent rendered service at any time during the year, and state separately for each operating revenue account the number of consumers at the end of the year and the sales in kw.h. and the revenues therefrom during the year.

2. The kw.h. shown in this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

Designation of municipality	VILLAGE OF TUPPER LAKE			TOWN OF ALTAMONT			Line No.
	Number of active consumers* (b)	Sales in kw.h. (c)	Revenues during year \$ (d)	Number of active consumers* (e)	Sales in kw.h. (f)	Revenues during year \$ (g)	
601. Residential Sales	1,750	30,947,645	1,557,509	1,192	19,749,550	1,019,437	1
602. Commercial Sales	253	4,679,319	283,625	99	1,243,136	75,715	2
603. Industrial Sales	30	7,047,371	369,147	8	6,027,280	327,682	3
604. Public St. Light - Oper. Mun.	4	415,164	51,324				4
605. Public Street Lighting - Other	6	124,956	13,620				5
606. Other Sales to Oper. Municip.	34	1,547,650	83,042				6
607. Other Sales to Other Pub. Auth.	1	2,454,000	126,386				7
608. Sales to Other Distributors							8
609. Sales to R.R. and Street R.R.							9
610. Security Lighting	13	17,133	3,432	31	30,000	3,621	10
<b>Totals</b>	<b>2,091</b>	<b>47,233,238</b>	<b>2,488,085</b>	<b>1,330</b>	<b>27,049,966</b>	<b>1,426,455</b>	<b>11</b>

Designation of Municipality							
601. Residential Sales							13
602. Commercial Sales							14
603. Industrial Sales							15
604. Public St. Light. - Oper. Mun.							16
605. Public Street Lighting - Other							17
606. Other Sales to Oper. Municip.							18
607. Other Sales to Other Pub. Auth.							19
608. Sales to Other Distributors							20
609. Sales to R.R. and Street R.R.							21
610. Security Lighting							22
<b>Totals</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>23</b>

Designation of Municipality	Totals for entire system			
601. Residential Sales	2,942	50,697,195	2,576,946	25
602. Commercial Sales	352	5,922,455	359,340	26
603. Industrial Sales	38	13,074,651	696,829	27
604. Public St. Light. - Oper. Mun.	4	415,164	51,324	28
605. Public Street Lighting - Other	6	124,956	13,620	29
606. Other Sales to Oper. Municip.	34	1,547,650	83,042	30
607. Other Sales to Other Pub. Auth.	1	2,454,000	126,386	31
608. Sales to Other Distributors	-	-	-	32
609. Sales to R.R. and Street R.R.	-	-	-	33
610. Security Lighting	44	47,133	7,053	34
<b>Totals</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>35</b>

3. State the program of meter reading and billing in effect during the year and the date of any change within the year in that program. Give for each class of consumers the dates within each month when meters are generally read, the date when billing usually is completed, and the last month and the latest day of that month for which sales are reported above.

METER READING BEGINS ON THE 19TH AND TAKES 6 DAYS.

BILLS ARE MAILED ABOUT THE 5TH OF EACH MONTH.

SALES ARE REPORTED THROUGH MAY 31, 2020

\* At end of year. In this column, show for account 604 the operating municipality as an individual consumer, and for account 606 include each active service connection.

**125. SALES BY SERVICE CLASSIFICATIONS -- ELECTRIC**

1. Show hereunder by months the number of bills rendered and the sales of electric energy under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling heading above the columns in which sales are listed.
2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be combined under a general heading "Contract sales": all current delivered to the operating municipality should be combined under "Sales to the operating municipality": sales to the other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to other municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of schedule 119 and amounts receivable on other than a monthly basis may be allocated in equal amounts to the months to which applicable.
3. Below line 13 show the manner in which the sales under the service classifications of contracts were distributed to the revenue accounts, and the number of bills applicable to each account.
4. The kw.h. shown on this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show hereunder by months the following information with respect to the Purchased Power Adjustment Clause (PPAC)
  - a) PPAC factor per kwh as shown on monthly statements;
  - b) total kwh to which the PPAC factor was applied;
  - c) revenues generated from the application of the PPAC;
  - and d) differential in present and base costs by month entered in Totals For Year schedule only, i.e., the difference between actual purchased power billings and the base purchased power cost(s).
6. In footnotes provide the following: a) Base Purchased Power Cost(s) and the period for which effective; b) the factor of adjustment for distribution system efficiency and c) date(s) consumer meters are read, indicating if on a monthly or bi-monthly billing period.

Line No.	Month	No. of Bills Rendered	Kw.h. Sold	Total Revenues	PPAC Factor per kwh	Kw.h. to which PPAC was applied	PPAC Revenues	Difference in present & base costs
1	June	3,428	3,925,031	208,596	0.000059	3,876,021	229	(4,997)
2	July	3,423	4,157,245	219,264	0.003994	4,108,296	16,411	15,462
3	August	3,424	3,706,386	199,561	0.002539	3,657,437	9,287	9,911
4	September	3,425	3,812,794	203,446	0.001352	3,763,845	5,089	5,099
5	October	3,421	4,342,681	226,803	-0.000990	4,293,793	(4,250)	(3,022)
6	November	3,415	7,318,992	434,392	-0.007243	7,270,104	(52,648)	(34,826)
7	December	3,406	8,397,430	514,404	-0.008858	8,348,542	(73,952)	(68,369)
8	January	3,403	9,317,826	578,551	-0.008655	9,268,938	(80,223)	(78,430)
9	February	3,402	8,983,192	558,296	-0.007709	8,934,312	(68,874)	(70,422)
10	March	3,404	8,253,487	498,945	-0.006549	8,204,607	(53,732)	(57,616)
11	April	3,409	6,509,373	381,044	-0.007315	6,460,331	(47,257)	(57,703)
12	May	3,421	5,558,767	279,192	-0.006903	5,509,725	(38,034)	(45,869)
13	Totals	40,981	74,283,204	4,302,494		73,695,951	(387,954)	(390,782)
14	Account 601	35,272	50,697,195	2,861,379		50,697,195	(284,433)	
15	Account 602	4,202	5,922,455	386,421		5,922,455	(27,081)	
16	Account 603	444	13,074,651	756,057		13,074,651	(59,228)	
17	Account 604	48	415,164	51,324		-	-	
18	Account 605	72	124,956	13,620		-	-	
19	Account 606	408	1,547,650	90,809		1,547,650	(7,767)	
20	Account 607	12	2,454,000	135,831		2,454,000	(9,445)	
21	Account 608							
22	Account 609							
23	Account 610	523	47,133	7,053		-	-	

Footnotes:

Base purchase power cost: .033520 for June 2019 through May 2020  
 Factor of adjustment: 1.054192 for June 2019 through August 2019  
 Factor of adjustment: 1.053659 for September 2019 through May 2020  
 Consumer Meters are read monthly  
 Meter reading begins on the 19th and takes 6 days.

**125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)**

Line No.	Month (a)	Schedule No. 601		Service Classification: 1			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1,753	1,399,668	67,241	0.000059	1,399,668	83
2.	July	1,750	1,330,393	64,239	0.003994	1,330,393	5,314
3.	August	1,751	1,210,442	58,995	0.002539	1,210,442	3,073
4.	September	1,752	1,281,416	62,045	0.001352	1,281,416	1,732
5.	October	1,751	1,607,842	76,368	-0.000990	1,607,842	(1,592)
6.	November	1,750	3,082,167	174,317	-0.007243	3,082,167	(22,315)
7.	December	1,747	3,716,588	221,875	-0.008858	3,716,588	(32,922)
8.	January	1,746	4,265,353	265,329	-0.008655	4,265,353	(36,916)
9.	February	1,747	4,077,110	250,651	-0.007709	4,077,110	(31,431)
10.	March	1,748	3,741,344	224,190	-0.006549	3,741,344	(24,502)
11.	April	1,748	2,850,062	158,632	-0.007315	2,850,062	(20,848)
12.	May	1,750	2,385,260	110,416	-0.006903	2,385,260	(16,465)
13.	Total	20,993	30,947,645	1,734,298		30,947,645	(176,789)
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Line No.	Month (a)	Schedule No. 601.1		Service Classification: 1			
		No. of Bills Rendered 1195	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1,196	942,145	45,275	0.000059	942,145	56
2.	July	1,195	1,037,491	49,454	0.003994	1,037,491	4,144
3.	August	1,195	881,023	42,588	0.002539	881,023	2,237
4.	September	1,194	881,373	42,587	0.001352	881,373	1,192
5.	October	1,191	1,167,553	55,184	-0.000990	1,167,553	(1,156)
6.	November	1,189	2,092,492	125,330	-0.007243	2,092,492	(15,156)
7.	December	1,189	2,388,410	149,420	-0.008858	2,388,410	(21,157)
8.	January	1,187	2,445,581	155,107	-0.008655	2,445,581	(21,167)
9.	February	1,185	2,496,801	159,019	-0.007709	2,496,801	(19,248)
10.	March	1,183	2,112,613	128,597	-0.006549	2,112,613	(13,836)
11.	April	1,183	1,808,200	104,981	-0.007315	1,808,200	(13,227)
12.	May	1,192	1,495,868	69,539	-0.006903	1,495,868	(10,326)
13.	Total	14,279	19,749,550	1,127,081		19,749,550	(107,644)
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Footnote:

**125. SALES BY SERVICE CLASSIFICATIONS—ELECTRIC (Continued)**

Line No.	Month (a)	Schedule No. 602		Service Classification: 2			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	252	286,757	15,237	0.000059	286,757	17
2.	July	251	323,661	17,084	0.003994	323,661	1,293
3.	August	251	306,771	16,237	0.002539	306,771	779
4.	September	252	301,521	15,971	0.001352	301,521	408
5.	October	254	285,241	15,176	-0.000990	285,241	(282)
6.	November	252	456,705	33,492	-0.007243	456,705	(3,308)
7.	December	252	488,510	35,760	-0.008858	488,510	(4,327)
8.	January	252	539,812	39,415	-0.008655	539,812	(4,672)
9.	February	252	521,500	38,106	-0.007709	521,500	(4,020)
10.	March	253	494,314	36,174	-0.006549	494,314	(3,237)
11.	April	253	355,264	26,257	-0.007315	355,264	(2,599)
12.	May	253	319,263	16,868	-0.006903	319,263	(2,204)
13.	Total	3,027	4,679,319	305,777		4,679,319	(22,152)
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Line No.	Month (a)	Schedule No. 602.1		Service Classification: 2			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	100	90,633	4,891	0.000059	90,633	5
2.	July	100	120,542	6,384	0.003994	120,542	481
3.	August	100	111,342	5,921	0.002539	111,342	283
4.	September	100	98,092	5,260	0.001352	98,092	133
5.	October	99	71,712	3,946	-0.000990	71,712	(71)
6.	November	98	101,722	7,614	-0.007243	101,722	(737)
7.	December	95	113,233	8,431	-0.008858	113,233	(1,003)
8.	January	95	124,927	9,257	-0.008655	124,927	(1,081)
9.	February	95	127,388	9,429	-0.007709	127,388	(982)
10.	March	96	108,134	8,060	-0.006549	108,134	(708)
11.	April	98	92,556	6,956	-0.007315	92,556	(677)
12.	May	99	82,855	4,495	-0.006903	82,855	(572)
13.	Total	1,175	1,243,136	80,644		1,243,136	(4,929)
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Footnote:

**125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)**

Line No.	Month (a)	Schedule No. 603		Service Classification: 3A			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	29	459,515	28,066	0.000059	459,515	27
2.	July	30	542,515	31,732	0.003994	542,515	2,167
3.	August	30	482,385	29,309	0.002539	482,385	1,225
4.	September	30	488,168	29,340	0.001352	488,168	660
5.	October	30	483,727	29,231	-0.000990	483,727	(479)
6.	November	30	645,438	35,778	-0.007243	645,438	(4,675)
7.	December	29	686,477	37,788	-0.008858	686,477	(6,081)
8.	January	29	791,682	42,096	-0.008655	791,682	(6,852)
9.	February	29	704,506	38,354	-0.007709	704,506	(5,431)
10.	March	30	743,225	40,029	-0.006549	743,225	(4,867)
11.	April	30	533,756	30,433	-0.007315	533,756	(3,904)
12.	May	30	485,977	28,556	-0.006903	485,977	(3,355)
13.	Total	356	7,047,371	400,712		7,047,371	(31,565)
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Line No.	Month (a)	Schedule No. 603.1		Service Classification: 3A			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	7	346,320	19,811	0.000059	346,320	20
2.	July	7	401,480	22,139	0.003994	401,480	1,604
3.	August	7	353,960	20,062	0.002539	353,960	899
4.	September	7	367,120	20,420	0.001352	367,120	496
5.	October	7	318,520	18,419	-0.000990	318,520	(315)
6.	November	7	377,880	21,226	-0.007243	377,880	(2,737)
7.	December	5	372,240	20,877	-0.008858	372,240	(3,297)
8.	January	5	423,640	22,743	-0.008655	423,640	(3,667)
9.	February	5	397,640	21,718	-0.007709	397,640	(3,065)
10.	March	5	429,960	22,966	-0.006549	429,960	(2,816)
11.	April	7	323,480	18,671	-0.007315	323,480	(2,366)
12.	May	7	333,560	19,155	-0.006903	333,560	(2,303)
13.	Total	76	4,445,800	248,207		4,445,800	(17,547)
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 603.2		Service Classification:			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	60,720	5,620	0.000059	60,720	4
2.	July	1	35,190	4,509	0.003994	35,190	141
3.	August	1	30,360	4,299	0.002539	30,360	77
4.	September	1	48,990	5,110	0.001352	48,990	66
5.	October	1	75,900	6,281	-0.000990	75,900	(75)
6.	November	1	166,290	10,703	-0.007243	166,290	(1,204)
7.	December	1	220,800	13,400	-0.008858	220,800	(1,956)
8.	January	1	258,060	15,094	-0.008655	258,060	(2,234)
9.	February	1	238,740	13,676	-0.007709	238,740	(1,840)
10.	March	1	166,290	10,216	-0.006549	166,290	(1,089)
11.	April	1	176,640	10,829	-0.007315	176,640	(1,292)
12.	May	1	103,500	7,401	-0.006903	103,500	(714)
13.	Total	12	1,581,480	107,138		1,581,480	(10,116)
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Line No.	Month (a)	Schedule No. 604		Service Classification: 8			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	4	34,597	4,277	0.000059	-	-
2.	July	4	34,597	4,277	0.003994	-	-
3.	August	4	34,597	4,277	0.002539	-	-
4.	September	4	34,597	4,277	0.001352	-	-
5.	October	4	34,597	4,277	-0.000990	-	-
6.	November	4	34,597	4,277	-0.007243	-	-
7.	December	4	34,597	4,277	-0.008858	-	-
8.	January	4	34,597	4,277	-0.008655	-	-
9.	February	4	34,597	4,277	-0.007709	-	-
10.	March	4	34,597	4,277	-0.006549	-	-
11.	April	4	34,597	4,277	-0.007315	-	-
12.	May	4	34,597	4,277	-0.006903	-	-
13.	Total	48	415,164	51,324		-	-
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Footnote:

**125. SALES BY SERVICE CLASSIFICATIONS—ELECTRIC (Continued)**

Line No.	Month (a)	Schedule No. 605		Service Classification: 8			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	6	10,413	1,135	0.000059	-	-
2.	July	6	10,413	1,135	0.003994	-	-
3.	August	6	10,413	1,135	0.002539	-	-
4.	September	6	10,413	1,135	0.001352	-	-
5.	October	6	10,413	1,135	-0.000990	-	-
6.	November	6	10,413	1,135	-0.007243	-	-
7.	December	6	10,413	1,135	-0.008858	-	-
8.	January	6	10,413	1,135	-0.008655	-	-
9.	February	6	10,413	1,135	-0.007709	-	-
10.	March	6	10,413	1,135	-0.006549	-	-
11.	April	6	10,413	1,135	-0.007315	-	-
12.	May	6	10,413	1,135	-0.006903	-	-
13.	Total	72	124,956	13,620		-	-
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Line No.	Month (a)	Schedule No. 606		Service Classification: 8			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	34	97,063	5,663	0.000059	97,063	6
2.	July	34	95,024	5,541	0.003994	95,024	380
3.	August	34	79,554	4,881	0.002539	79,554	202
4.	September	34	87,165	5,197	0.001352	87,165	118
5.	October	34	90,098	5,336	-0.000990	90,098	(89)
6.	November	34	142,210	8,590	-0.007243	142,210	(1,030)
7.	December	34	154,684	9,229	-0.008858	154,684	(1,370)
8.	January	34	182,283	10,546	-0.008655	182,283	(1,578)
9.	February	34	164,227	9,697	-0.007709	164,227	(1,266)
10.	March	34	180,727	10,331	-0.006549	180,727	(1,184)
11.	April	34	145,173	8,634	-0.007315	145,173	(1,062)
12.	May	34	129,442	7,164	-0.006903	129,442	(894)
13.	Total	408	1,547,650	90,809		1,547,650	(7,767)
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Footnote:

**125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)**

Line No.	Month (a)	Schedule No. 607 Service Classification					
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	193,200	10,782	0.000059	193,200	11
2.	July	1	222,000	12,181	0.003994	222,000	887
3.	August	1	201,600	11,268	0.002539	201,600	512
4.	September	1	210,000	11,515	0.001352	210,000	284
5.	October	1	193,200	10,871	-0.000990	193,200	(191)
6.	November	1	205,200	11,351	-0.007243	205,200	(1,486)
7.	December	1	207,600	11,633	-0.008858	207,600	(1,839)
8.	January	1	237,600	12,973	-0.008655	237,600	(2,056)
9.	February	1	206,400	11,655	-0.007709	206,400	(1,591)
10.	March	1	228,000	12,391	-0.006549	228,000	(1,493)
11.	April	1	175,200	9,632	-0.007315	175,200	(1,282)
12.	May	1	174,000	9,579	-0.006903	174,000	(1,201)
13.	Total	12	2,454,000	135,831		2,454,000	(9,445)
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No. 610 Service Classification 7					
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	45	4,000	598	0.000059	-	-
2.	July	44	3,939	589	0.003994	-	-
3.	August	44	3,939	589	0.002539	-	-
4.	September	44	3,939	589	0.001352	-	-
5.	October	43	3,878	579	-0.000990	-	-
6.	November	43	3,878	579	-0.007243	-	-
7.	December	43	3,878	579	-0.008858	-	-
8.	January	43	3,878	579	-0.008655	-	-
9.	February	43	3,870	579	-0.007709	-	-
10.	March	43	3,870	579	-0.006549	-	-
11.	April	44	4,032	607	-0.007315	-	-
12.	May	44	4,032	607	-0.006903	-	-
13.	Total	523	47,133	7,053		-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

**125. SALES BY SERVICE CLASSIFICATIONS—ELECTRIC (Continued)**

Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June				0.000059		
2.	July				0.003994		
3.	August				0.002539		
4.	September				0.001352		
5.	October				-0.000990		
6.	November				-0.007243		
7.	December				-0.008858		
8.	January				-0.008655		
9.	February				-0.007709		
10.	March				-0.006549		
11.	April				-0.007315		
12.	May				-0.006903		
13.	Total	-	-	-	-	-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June				0.000059		
2.	July				0.003994		
3.	August				0.002539		
4.	September				0.001352		
5.	October				-0.000990		
6.	November				-0.007243		
7.	December				-0.008858		
8.	January				-0.008655		
9.	February				-0.007709		
10.	March				-0.006549		
11.	April				-0.007315		
12.	May				-0.006903		
13.	Total	-	-	-	-	-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

**126. ANALYSIS OF OPERATING PROPERTY TAX AND EQUALIZATION RATES**

Item (a)	Total per Books -- \$ (b)	Village of Tupper Lake (c)	Town of Altamont (d)	Town of (e)	Town of (f)	Town of (g)	Line No.
Operating Property A/C 101	9,512,048	9,512,048		-			1.
Depreciation Reserves A/C 261	6,822,763	6,822,763		-			2.
Depreciated Value	2,689,285	2,689,285	-	-			3.
Current Tax Rates:	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	4.
Village or City	xxxxxxxxxxxx	N/A	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	5.
School	xxxxxxxxxxxx		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	6.
Town & County	xxxxxxxxxxxx	N/A					7.
Equalization Rates -- %	xxxxxxxxxxxx	N/A					8.
Taxes Due	37,225		37,225	-			9.
Taxes Paid	37,225		37,225	-			10.

**127. IMPORTANT CHANGES DURING THE YEAR**

State the following matters:

- |  |   |
|--|---|
| <ol style="list-style-type: none"> <li>1. All extensions of system, giving             <ol style="list-style-type: none"> <li>(a) location,</li> <li>(b) new territory covered by distribution system, and</li> <li>(c) dates of beginning operation.</li> </ol> </li> <li>2. All other important physical changes including herein all important plant and equipment installed or retired during the year.</li> <li>3. All leaseholds acquired or surrendered, giving             <ol style="list-style-type: none"> <li>(a) dates,</li> <li>(b) lengths of terms,</li> <li>(c) names of parties,</li> <li>(d) rents, and</li> <li>(e) other conditions.</li> </ol> </li> <li>4. All other important financial changes, giving full particulars.</li> </ol> | <p>including all long-term debt discharged, with dates of each such transaction.</p> <ol style="list-style-type: none"> <li>5. All long-term debt actually issued, giving             <ol style="list-style-type: none"> <li>(a) names of securities,</li> <li>(b) amounts actually issued,</li> <li>(c) dates of each such issue,</li> <li>(d) purposes for which issued, and describing</li> <li>(e) the consideration realized, giving</li> <li>(f) amounts and</li> <li>(g) values.</li> </ol> </li> <li>6. If at any time during the year ownership of a substantial portion of the lighting plant has been transferred by the respondent to another, or by another to the respondent, give the effective date of such transfer or acquisition, the names of the parties involved, and other important particulars.</li> </ol> |
|--|---|
- Make the statements explicit and precise, and number and letter them in accordance with the inquiries; each subdivision must be fully answered, and if the word "None" truly states the fact, it may be used in answering any particular inquiry.

- 1 None
- 2 During fiscal year 2020, the Electric Fund constructed a new utility garage. The garage was not complete or in service at May 31, 2020. Costs of the new garage are included in Construction in Progress at May 31, 2020. The majority of the financing of the garage was via a \$2.7 million Bond Anticipation Note, which will be re-financed by a long-term bond issuance in October 2020. (See #5 below)
- 3 None
- 4 The Electric Fund records its net pension liability in accordance with GASB 68. Due to poor market performance as of March 31, 2020, this liability has increased significantly. As such, the Electric Fund's net loss for fiscal year 2020 includes an additional \$155,648 in retirement cost.
- 5 The Village issued a \$2.7 million bond anticipation note in October 2019, for the construction of a new utility garage. The BAN matures in October 2020, at which time the Village intends to re-finance this debt with the issuance of a long-term bond. The new utility garage was not yet in service at May 31, 2020.
- 6 None

**128. CHANGES IN GENERAL OFFICERS TO DATE OF VERIFYING REPORT**

List all changes in general officers or commissioners between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

None

**MISCELLANEOUS MATTER.**

Hereunder may be shown any additional matters of fact relative to the operations of the respondent's electric department which it may desire to incorporate in this report.

None

**VERIFICATION**

(Oath to be made by the General Manager or Superintendent of the electric plant of the respondent municipality.)

STATE OF NEW YORK, }  
County of Franklin } ss.:

\_\_\_\_\_  
SUPERINTENENT of the electric plant of MICHAEL DOMINIE makes oath and says that he is the  
\_\_\_\_\_  
(HERE INSERT THE TITLE OF THE OFFICE HELD BY THE AFFIANT) of TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM  
(HERE INSERT THE EXACT NAME OF THE RESPONDENT MUNICIPALITY)

that he has charge (and that as such officer it is his duty to have charge) of the accounts, records, and memoranda of the said plant; that under his direction the foregoing report has been compiled from the accounts, records, and memoranda of the said plant; that he has carefully examined the foregoing report; that it is in accord with the said accounts, records, and memoranda; and that the allegations of fact made in the said report are true as he verily believes.

Subscribed and sworn to before me,

in and for the state and county above named, this

\_\_\_\_\_ day of \_\_\_\_\_, 20

My commission expires \_\_\_\_\_, 20

\_\_\_\_\_  
(SIGNATURE)

(Use an im-  
L.S.  
pression seal.) (SIGNATURE OF OFFICER AUTHORIZED TO ADMINISTER OATHS)

**NEW YORK POWER AUTHORITY  
SUPPLEMENT TO ANNUAL REPORT  
MUNICIPALITY**          Tupper Lake Municipal Electric System    

Statement E-1: Capital Addition  
Date fiscal year ended          5/31/2020    

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1	Forecast Year 2
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)			2,700,000	0.0
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)				
5. Underground Conduits & Conductors (359 & 364)				
7. Distribution Substation Equipment (361)				
8. Distribution Overhead Conductors (363)				
9. Line Transformers (365)				
10. Services (366-367)				
11. Consumers' Meters & Installations (368-369)	8.1		4.0	
12. Other Property on Consumers' Premises (370)				
13. Street Lighting & Signal System Equipment (371)	17.9		8.1	
14. Office Equipment (381)				
15. Stores Equipment (382)				
16. Shop Equipment (383)				
17. Transportation Equipment (384)	40.9		31.8	
18. Communication Equipment (385)				
19. Laboratory Equipment (386)	4.6			
20. General Tools & Equipment (387)			1.1	
21. Miscellaneous Items Not Classified Above (388-392)				
22. Eng. Driven Generation (342-345)				
Total*	71.5		45.0	2,700,000
				0.0

\* Current year additions does not include additions to construction work in progress account.

