

Tupper Lake Municipal Electric System

New York Power Authority Annual Report

Year Ended May 31, 2019



Independent Accountant's Compilation Report

Board of Trustees
Tupper Lake Municipal Electric System
Village of Tupper Lake, New York

Management is responsible for the New York Power Authority Annual Report of the Tupper Lake Municipal Electric System - Village of Tupper Lake, New York (Annual Report) as of and for the year ended May 31, 2019 with certain 2018 information included in the accompanying prescribed form in accordance with the requirements of the New York Power Authority. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the Annual Report included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the Annual Report included in the accompanying prescribed form.

The Annual Report included in the accompanying prescribed form is presented in accordance with the requirements of the New York Power Authority, and is not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Board of Trustees and the New York Power Authority and is not intended to be and should not be used by anyone other than these specified parties.

BST & CO. CPAs, LLP

Albany, New York
October 10, 2019

101. Exact name of the respondent municipality: TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM Year Ended: 5/31/2019						
102. The name, title and office address of the person to whom should be addressed any correspondence concerning this report. MARY CASAGRAN, TREASURER BOX 1290, TUPPER LAKE, NY 12980						
103. Under what law or laws is the respondent engaged in: (a) street lighting: GENERAL VILLAGE LAW (b) commercial lighting: GENERAL VILAGE LAW						
104. By what board or officers is the lighting plant directly controlled? How many members has such board? MAYOR & BOARD OF 4 TRUSTEES						
105. Give date of respondent's beginning (a) street lighting: 3/17/1905 (b) commercial lighting: 3/17/1905						
106. Give the requested information concerning officers or commissioners in charge of the lighting plant and operations at any time during the year, including members of special boards or the general governing body of the municipality if there is no special board or commission in charge of electric operations.						
Name of Officer±	Title	Term of Office		Compensation during year		Line No.
		Beginning	Expiration	Total	Portion charged to electric department	
(a)	(b)	(c)	(d)	\$ (e)	\$ (f)	
P. MAROUN	MAYOR	12/17	11/19	12,200	4,026	1
D. MAROUN	TRUSTEE	12/18	12/20	7,800	-	3
C. HOLLINGSWORTH	TRUSTEE	12/18	12/20	7,800	7,800	4
L. LEBLANC	TRUSTEE	12/17	11/19	7,800	-	5
R. LASCALA	TRUSTEE	12/17	11/19	7,800	-	6
						7
						8
						9
						10
107. Give the requested information concerning the employees connected with the lighting department at any time during the year. Entries on lines 21 to 29 should show each person who received a yearly or monthly salary and each person who performed important supervisory duties regardless of the basis of compensation and whether or not employed for the entire year. All other employees should be grouped according to nature of duties and entries on lines 30 to 37 in column (a) should reflect the type of such employees and the number of each type.						
Title of Position	Name	Compensation during year		Basis of compensation**	Line No.	
		Total	Portion charged to electric department			
(a)	(b)	\$ (c)	\$ (d)	(e)		
SUPERINTENDENT	M. DOMNIE	59,000	59,000	ANNUAL	21	
VILLAGE CLERK/TREAS.	M. CASAGRAN	55,996	18,478	ANNUAL	22	
UTILITY ACCOUNTANT	J. ST. LOUIS	37,406	19,703	ANNUAL	23	
VILLAGE ATTORNEY	N. RACE	13,200	4,400	ANNUAL	24	
					25	
					26	
					27	
					28	
					29	
Clerical (3)	*****	110,059	42,810	HOURLY	30	
Supervisor & Lineworkers (9)	*****	441,662	441,662	HOURLY	31	
Meter Readers (2)	*****	90,538	90,538	HOURLY	32	
Mechanic	*****	45,781	15,107	HOURLY	33	
	*****				34	
	*****				35	
	*****				36	
	*****				37	
	Totals	853,642	691,698		38	
108. Does the electric utility use any property jointly with any other department of the operating municipality? If so, describe the property so used naming the departments involved, and explain the arrangement for the allocation of the expenses connected therewith. ELECT. DEPT. PAYS RENT & ELECT. FOR ITS PORTION OF OFFICE SPACE IN GENERAL OFFICE BLDG.						
109. State whether the power plant of the respondent is used for any purpose other than generating electricity, and if so, give full particulars. NONE						
110. State the character of motive power used in the generation of electricity. If energy is purchased, so state. ALL ENERGY IS PURCHASED FROM NYPA						
111. Does respondent distribute any electricity outside the limits of the reporting municipality? YES						
112. Give name of village or city clerk at date of verifying report. MARY CASAGRAN						
113. Has (a) membership in the New York State Employees' Retirement System been approved by the municipality for employees of the electric department, and, if so, (b) give effective date of such action by the municipality. (A) YES; (B) MARCH 18, 1941						
± Designate as such the Chairman or other presiding officer. ** - Annual, monthly, weekly, daily, or hourly.						

101. COMPARATIVE GENERAL BALANCE SHEET

Assets and Other Debits

Line No.	Item (a)	Balance at beginning of year \$ (b)	Balance at end of year \$ (c)	Change during year* \$ (d)
1.	101. Operating Property - Electric (p. 4)	9,178,345	9,367,961	189,616
2.	102. Operating Property -			-
3.	Operating Property -			-
4.	109. Operating Property - General			-
5.	110. Construction Work in Progress	-	191,833	191,833
6.	112. Non-operating Property			-
7.	Total Fixed Assets	9,178,345	9,559,794	381,449
8.	113. Loans to Operating Municipality (p. 5)			-
9.	114. Miscellaneous Investments (p. 5)			-
10.	115. Sinking Funds (p. 5)			-
11.	116. Depreciation Fund (p. 5)	296,831	252,020	(44,811)
12.	117. Miscellaneous Special Funds (p. 5)	-	-	-
13.	Total Investments	296,831	252,020	(44,811)
14.	121. Cash	1,680,009	1,437,036	(242,973)
15.	122. Working Funds	300	300	-
16.	123. Materials and Supplies	220,659	267,072	46,413
17.	124. Receivables from Operating Municipality (p. 7)	9,441	8,441	(1,000)
18.	125. Accounts Receivable	341,367	302,349	(39,018)
19.	126. Notes Receivable			-
20.	127. Interest and Dividends Receivable			-
21.	128. Prepayments	-	-	-
22.	129. Special Deposits	53,514	46,021	(7,493)
23.	131. Miscellaneous Current Assets	-	151,171	151,171
24.	Total Current Assets	2,305,290	2,212,390	(92,900)
25.	141. Unamortized Debt Discount and Expense			-
26.	143. Suspense to be Amortized			-
27.	144. Clearing Accounts (p. 10)			-
28.	145. Miscellaneous Suspense	242,029	99,388	(142,641)
29.	146. Regulatory Commission Suspense			-
30.	Total Deferred Debits	242,029	99,388	(142,641)
31.	151. Reacquired Securities			-
32.	161. Deficit (p. 11)			-
33.	Total Assets and Other Debits	12,022,495	12,123,592	101,097

NOTES TO BALANCE SHEET

- In the space immediately below and in the corresponding space on facing page 3, provide any important notes regarding the balance sheet or any account thereof.
- Show above the comparative balance sheet of the municipal electric utility classified in accordance with the system of accounts used by the respondent.
- Each item should be consistent with corresponding details shown elsewhere in this report.
- In a footnote describe all contingent assets and contingent liabilities of the utility plant at the end of the year. *If none, state that fact.*

No Contingent Assets.

Account 110 - Represents Const. In Progress for (1) new garage, (2) band shell and (3) uncompleted work orders at 5/31/19.

Account 131 - Represents Long term receivable due from customers for repayment of NYPA loan, paid via the PPAC process.

Account 145 - Represents Deferred Outflows in connection with adoption and implementation of GASB 68.

* Increases in black, decreases in red.

† Item column (g) includes (show amount here) \$ 40,000 long-term debt maturing within one year or less from the date of the balance sheet.

‡ If debit balances existed in this account, enter them and the balances in account 281, in column (e) and extend in columns (f) and (g) on line 29 the net amounts.

Net debit amounts should be entered in red ink.

101. COMPARATIVE GENERAL BALANCE SHEET

Liabilities and Other Credits

Line No.	Item (e)	Balance at beginning of year \$ (f)	Balance at end of year \$ (g)	Change during year* \$ (h)
1.	231. Bonds (p. 6)	450,000	410,000	(40,000)
2.	232. Equipment Obligations - Long-Term (p. 6)	246,647	151,171	(95,476)
3.	233. Miscellaneous Long-Term Debt (p. 6)	92,710	200,845	108,135
4.	Total Long-Term Debt†	789,357	762,016	(27,341)
5.	241. Payables to Operating Municipality (p. 7)	-	-	-
6.	242. Accounts Payable	119,212	169,403	50,191
7.	243. Notes Payable (p. 6)	-	-	-
8.	244. Consumers' Deposits (p. 8)	53,246	45,749	(7,497)
9.	245. Matured Interest	-	-	-
10.	246. Matured Long-Term Debt	-	-	-
11.	248. Taxes Accrued	5,221	4,407	(814)
12.	249. Interest Accrued	5,075	4,624	(451)
13.	251. Advance Billing and Payments	-	-	-
14.	252. Miscellaneous Current Liabilities	314,574	67,960	(246,614)
15.	Total Current & Accrued Liabilities	497,328	292,143	(205,185)
16.	261. Depreciation Reserves (p. 5)	6,230,346	6,502,471	272,125
17.	262. Amorization Reserves (p. 4 & 5)	-	-	-
18.	263. Contributions for Extensions (p. 8)	566,075	890,822	324,747
19.	264. Insurance Reserve (p. 8)	-	-	-
20.	265. Injuries and Damages Reserve (p. 8)	-	-	-
21.	266. Reserve for Uncollectible Accounts (p. 8)	44,000	43,000	(1,000)
22.	267. Miscellaneous Reserves (p. 8)	-	-	-
23.	Total Reserves	6,840,421	7,436,293	595,872
24.	271. Unamortized Premium on Debt	-	-	-
25.	272. Miscellaneous Unadjusted Credits (p. 8)	325,338	101,297	(224,041)
26.	Total Deferred Credits	325,338	101,297	(224,041)
27.	280. Contribs. - Oper. Municipality (p. 8)	*****	*****	*****
28.	(\$4,892,058) (\$4,954,449)			
29.	281. Surplus (p. 9)			
30.	\$8,462,109 \$8,486,292	\$3,570,051	3,531,843	(38,208)
31.				-
32.				-
33.	Total Liabilities and Other Credits	12,022,495	12,123,592	101,097

No Contingent Liabilities.

Account 233 - Represents Net Pension Liability in connection with adoption and implementation of GASB 68.

Account 272 - Represents Deferred Inflows in connection with adoption and implementation of GASB 68.

Account 252 - Includes compensated absences, as well as amounts due to customers due to overbilling of PPAC charges.

102. OPERATING PROPERTY - ELECTRIC

1. Show hereunder the requested information regarding electric operating property accounts for the year.
2. Transfers of property from one electric plant to another shall be shown in the column for "adjustments during year." Property transferred to or from another municipal department shall be reported as an addition or retirement in this schedule.

3. Adjustments during year" should also include entries, if any, made in operating property accounts not to record current transactions but in modification of entries made in prior accounting periods.
4. In an attached memorandum explain all entries in column (e).

Account (a)	Balance at beginning of year \$ (b)	Additions during year \$ (c)	Retirements during year \$ (d)	Adjustments during year \$ (e)	Balance at end of year \$ (f)	Depreciation Reserve	
						Current Annual Rate % (g)	Accrued Deprec. \$ Reserves (h)
301. Organization	100				100		
302. Franchises & Consents	289				289		
303. Misc. Intangible Property					-		
311. Land	4,156				4,156		
312. Structures	141,713				141,713	2.50%	122,179
321. Boiler Plant Equipment					-		
322. Eng. Driven Gen. Units Steam					-		
323. Turbo-Generators-Steam					-		
324. Acc. Electric Equipment Steam					-		
325. Misc. Power Plant Equip. Steam					-		
331. Reservoirs, Dams & Waterways					-		
332. Roads, Trails & Bridges					-		
333. Water Wheels, Turbines & Gen.					-		
334. Acc. Elec Equip. - Hydro.					-		
335. Misc. Power Plant Equip. Hydro					-		
342. Eng. Dr. Gen. Units - Int. Comb.					-		
344. Acces. El. Eq. - Internal Comb.					-		
345. Misc. Pr. Pl. Equip. - Int. Comb.					-		
351. Transmission Roads & Trails					-		
352. Transmission Substation Equip.					-		
353. Transmission Overhead Cond.					-		
354. Transmission Undergrnd Cond.					-		
358. Poles, Towers, & Fixtures	1,351,698	77,643	8,042		1,421,299	3.51%	774,990
359. Underground Conduits					-		
361. Distribution Substation Equip.	1,352,178	611			1,352,789	2.90%	1,212,291
362. Storage Battery Equipment					-		
363. Distribution Overhead Cond.	1,343,014	39,289	2,145		1,380,158	2.57%	853,246
364. Dist. Underground Cond.	195,688	18,194	413		213,469	2.88%	66,229
365. Line Transformers	1,874,270	61,318	50,071		1,885,517	2.90%	1,012,061
366. Overhead Services	347,383	12,204	782		358,805	2.81%	266,142
367. Underground Services					-		
368. Consumers' Meters	292,270	1,401	2,815		290,856	3.13%	251,501
369. Consumers' Meter Installation	59,172	6,650	3,907		61,915	3.74%	75,270
370. Other Prop. on Consum. Prem.	24,352				24,352	3.90%	17,012
371. St. Light & Signal Sys. Equip.	416,129	17,846	4,586		429,389	3.90%	276,253
381. Office Equipment	155,376				155,376	3.88/12.5%	170,307
382. Stores Equipment	886				886	4.00%	961
383. Shop Equipment	14,815				14,815	4.00%	9,195
384. Transportation Equipment	1,366,986	40,845	18,223		1,389,608	8.00%	1,138,009
385. Communication Equipment	32,456				32,456	10.00%	35,306
386. Laboratory Equipment	29,000	4,599			33,599	3.43%	25,688
387. General Tools and Implements	106,407				106,407	4.75%	120,240
388. Miscellaneous Gen. Equipment	70,007				70,007	10.00%	75,591
391. Miscellaneous Tangible Property					-		
392. Undistrib. Operating Property**					-		
Total Oper. Property - Elec.	9,178,345	280,600	90,984	-	9,367,961		6,502,471

* Debits in black, credits in red

** State details here

103. INVESTMENTS

1. Give the requested information concerning such items as were held at any time during the year in accounts 113, Loans to Operating Municipality, 114, Miscellaneous Investments, 115, Sinking Funds, 116, Depreciation Fund and 117, Miscellaneous Special Funds
2. In respect of items disposed of during the year, entries in column (j) may be omitted, but show in column (b) the date of sale and amount realized.
3. Subtotals should be shown for each account in columns (i) to (k)
4. Investments should be classified in column (a) by use of the following numerals: 1. Common Stock; 2. Preferred Stock (subdivided); 3. Bonds; 4. Notes; 5. Loans; 6. Miscellaneous.
5. Non-par stock should be so designated in column (b); entries in column (d) should be in terms of dollars per share; and those in column (f) should show the number of shares held.
6. Uninvested funds in accounts 114, 115, 116, and 117 should be so designated, and the name of the custodian thereof should be given in column (b).

Line No	Class Numerial (a)	Description of security or other investment (b)	Date of maturity of security (c)	Interest or dividends, if any Rate % per annum (d)	Dates due (e)	Per value of amount held at end of year \$ (f)	Year of acquisition by respondent (g)	Actual money cost to respondent (h)	Book cost at end of year (i)	Revenue during year	
										Accrued (j)	Received (k)
1.	6	116 Depreciation Reserves	N/A	Various	Monthly	252,020		252,020	252,020	29	29
Totals								252,020	252,020	29	29

104. DEPRECIATION AND AMORTIZATION RESERVES

1. Show hereunder, in columns (b) to (e), the requested analyses of balances carried at any time during the year in account 261, Depreciation Reserves, separately for each operating department. In columns (f) to (h) give like analyses of the balances.
2. Append a statement to explain any amounts appearing on lines 17 and 18.

Line No	Item (a)	Depreciation Reserves				Amortization Reserves				Total \$ (i)		
		Electric department \$ (b)	Other departments (specify)			Electric department \$ (f)	Other departments (specify)					
			\$ (c)	\$ (d)	Total \$ (e)		\$ (g)	\$ (h)	Total \$ (i)			
1.	Balance at beginning of year	6,230,346				-		6,230,346				
2.	Accruals for year, charged to:	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
3.	Operating Expenses (except acct. 790)	245,753						245,753				
4.	Amortization of Intangible Property (790)							xxxxxxx				xxxxxxx
5.	Clearing accounts	110,614						110,614				
6.	Deductions from Rent Revenues (432 and 435)											
7.	Miscellaneous Debits to Surplus (514)											
8.	Other accounts (specify):											
9.												
10.												
11.	Total accruals	356,367						356,367				
12.	Net charges for property retired:											
13.	Book cost of retirements	90,984	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx	90,984	xxxxxxx	xxxxxxx	xxxxxxx	xxxxxxx
14.	Cost of removal	7,514						7,514				
15.	Salvage, insurance, etc., recovered (Cr.)	(14,256)						(14,256)				
16.	Net debit for retirements	84,242						84,242				
17.	Other Credits											
18.	Other Debits (See Schedule No. 102)											
19.	Balance at end of year	6,502,471						6,502,471				

105. LONG-TERM DEBT

1. Show the particulars called for concerning the several long-term debt liabilities of the respondent outstanding at any time during the year and including in account 231, Bonds, 232, Equipment Obligations - Long Term or 233, Miscellaneous Long-Term Debt. Show each issue separately, and make all necessary explanations in footnotes.

Any disagreement between the total of column (1), this schedule, and the item on line 4, column (g), page 3, should be explained.

2. In the lower section, use like numbered lines to complete the information regarding liabilities specified in column (a).

Designation of liability (including term in years)	Purpose for which issue was authorized	Dates		Schedule of serial payments		Interest		Line No.
		Authorized	Maturity	Date of periodical payment	Amount of periodical payment	Rate % per annum	Dates due	
(a)	(b)	(c)	(d)	(e)	(i)	(g)	(h)	
BOND (10 YRS)	SYST IMPROV	12/13/2017	12/1/2027	12/1		2.00%	6/1 & 12/1	1
GASB 68 PENSION LIAB	NET PENSION LIAB							2
								3
								4
NYPA LOAN PAYABLE	BUCKET TRUCK	1/1/2018	12/31/2020	Monthly	7,956	0.00%	n/a	5
								6
								7
								8
								9

Par value of actual issue	Cash realized on actual issue*	Payments on debt to end of year	Actually outstanding at end of year	Interest during year		Interest at end of year		Line No.
				Accrued	Paid	Matured and Unpaid	Accrued but not due	
\$ (i)	\$ (j)	\$ (k)	\$ (l)	\$ (m)	\$ (n)	\$ (o)	\$ (p)	
450,000	450,000	40,000	410,000	16,654	17,105		-	1
		-	200,845	-	-		4,624	2
								3
								4
286,429	286,429	135,258	151,171	-	-		-	5
								6
								7
								8
Total	736,429	175,258	762,016	16,654	17,105	-	4,624	9
								10

105A. NOTES PAYABLE

1. List hereunder each item of notes payable, Account 243, at the end of the year.
2. Interest accrued and interest paid should cover notes outstanding at

any time during the year and should not be restricted to the items in existence at the end of the year.

Names of Creditors	Amount	Period of time covered		Rate % Per Annum	Interest		Description and Purpose	Line No.
		From	To		accrued during year	paid during year		
(a)	\$ (b)	(c)	(d)	(e)	\$ (f)	\$ (g)	(h)	
None								1
								2
								3
Total	-				-	-		4

106. MISCELLANEOUS ITEMS IN SURPLUS

1. Show the requested information concerning items includible in accounts 502, Miscellaneous Credits to Surplus, 512, Appropriations to Reserves, and 514, Miscellaneous Debits to Surplus.
2. In each account, items of less than \$100 may be aggregated and only the number and total thereof shown.

3. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items. In general, the description of items in accounts 502 and 514 should identify them with the classes of items listed in the texts of those accounts.

Item	Amount	Item	Amount	Line No.
(a)	\$ (b)	(c)	\$ (d)	
Contractual appropriations of Income related to NYPA loan payable not previously recorded for Fiscal Year 2018 activity.	\$ 39,782	NONE		1
				2
				3
				4
				5
				6
				7
				8
				9
				10

* - If obligations were issued for any consideration other than cash, give particulars in a footnote.

107. RECEIVABLES FROM OPERATING MUNICIPALITY

1. Show the requested information in respect of items as of the beginning and end of the year and of transactions during the year which were includible in account 124, Receivables from Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other debits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Credits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
1.	ELECTRICITY - General Fund	N/A	N/A	9,441		192,923	194,215			8,149
2.	Due from Water and Sewer - billing adjustments	N/A	N/A	-		292				292
3.										
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
Totals				9,441	-	193,215	194,215			8,441

108. PAYABLES TO OPERATING MUNICIPALITY

1. Show the requested information in respect of items which during the year were includible in account 241, Payables to Operating Municipality.

2. In column (b) enter the date of maturity for all items which have a specified due date; for those payable on demand, insert the word "Demand," and for open accounts insert the word "Open."

Line No	Description of security or other investment (a)	Date of maturity (b)	Interest rate % (c)	Balance at beginning of year \$ (d)	Interest accrued during year \$ (e)	Other credits originating during year \$ (f)	Cash payments of principal and/or interest \$ (g)	Other Debits		Balance at end of year \$ (i)
								Contra acct. No. (h)	Amount \$ (i)	
21.										
22.	NONE									
23.										
24.										
25.										
26.										
27.										
28.										
29.										
30.										
31.										
32.										
33.										
Totals				-	-	-	-			-

109. OTHER RESERVES AND UNADJUSTED CREDITS

1. Show hereunder, separately for each department, the requested information in respect to accounts 263. Contributions for Extensions, 264, Insurance Reserve, 265, Injuries and Damage Reserve, 266, Reserve for Uncollectible Accounts, 267, Miscellaneous Reserves (separately for each subdivision), 271, Unamortized Premium on Debt (separately for each subdivision), and 272, Miscellaneous Unadjusted Credits (separately for each subdivision).
 2. Provide also the same information for account 244, Consumers' Deposits.
 3. Totals should be shown for each balance sheet account.

Line No.	Description (a)	Balance at beginning of year \$ (b)	Credits during year		Debits during year		Balance at end of year \$ (g)
			Contra acct. No. (c)	Amount \$ (d)	Contra acct. No. (e)	Amount \$ (f)	
1.	244 - Consumer deposits	53,246	129	-	129	7,497	45,749
2.	263 - Contribution for extensions	566,075	116	324,747			890,822
3.	266 - Reserve for uncollectible accounts	44,000	404	15,130	125	16,130	43,000
4.	272 - Deferred Inflows (GASB 68)	325,338		-	various	224,041	101,297
5.							-
6.							-
7.							-
8.							-
9.							-
10.							-
11.							-
12.							-
13.							-
14.							-
15.							-
16.							-
17.							-
18.							-
19.							-
20.							-

110. CONTRIBUTIONS-OPERATING MUNICIPALITY

1. Give hereunder an analysis of transactions during the year affecting account 280, Contributions-Operating Municipality, showing debit items in columns (a) and (b) and credit items in columns (c) and (d).
 2. State first, the balance (either debit or credit) at the beginning of the year and follow this with a summary of the transactions during the year from which should be developed the balance at the end of the year to be entered on the smaller side, thereby developing equal totals for columns (b) and (d).
 3. If the following transactions occurred during the year, they should be separately stated as debits or credits, as the case may be, and other transactions clearly described:
- (a) Cash transfers
 - (b) Property and equipment transfers
 - (c) Materials and supplies
 - (d) Payroll items (salaries and labor)
 - (e) Use of real property for which no payment or only nominal payment was made*
 - (f) Use of equipment or facilities for which no payment or only nominal payment was made*
 - (g) Insurance
 - (h) Electricity
 - (i) Water
 - (j) Payments to State Employees' Retirement Systems

Line No.	Item (a)	Amount \$ (b)	Item (c)	Amount \$ (d)
31.	Balance at Beginning of Year	4,892,058		
32.				
33.	CASH	40,000		
34.	Labor and services	22,391		
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.				
43.				
44.				
45.				
46.				
47.				
48.				
49.				
50.	Balance at end of year		Balance at end of year	4,954,449
51.	Total	4,954,449	Total	4,954,449

* State in a footnote the basis upon which such items were recorded in revenue, expense, or other accounts, and the basis upon which were determined the entries therefore in this account.

112. INCOME ACCOUNT

Show details of the income account of the respondent for the year, classified in accordance with the Uniform System of Accounts prescribed in case 8312.

Item (a)	Total for year \$ (b)	Comparison with preceding year		Remarks (e)	Line No.
		Amount for preceding year \$ (c)	Net change during year - increase (decrease) \$ (d)		
401. Operating Revenues - Electric (p. 12)	4,398,988	4,554,423	(155,435)		1.
402. Operating Expenses - Electric (p. 10)	4,092,999	3,976,947	116,052		2.
403. Taxes - Electric	37,381	35,188	2,193		3.
404. Uncollectible Revenues- Electric	15,130	24,108	(8,978)		4.
Revenue Deductions - Electric	4,145,510	4,036,243	109,267		5.
Net Operating Revenue - Electric*	253,478	518,180	(264,702)		6.
421. Operating Revenues - Other Operations	-	-	-		7.
422. Operating Expenses - Other Operations			-		8.
423. Taxes - Other Operations			-		9.
424. Uncollectible Revenues - Other Operations			-		10.
Revenue Deductions - Other Operations	-	-	-		11.
Net Operating Revenue - Other Operations*	-	-	-		12.
Total Net Operating Revenue*	253,478	518,180	(264,702)		13.
431. Rent from Lease of Electric Plant - Cr.			-		14.
432. Deductions from Rent Revenues - Electric			-		15.
433. Rent for Lease of Electric Plant - Dr.			-		16.
Net Ret. or Exp. - Leased Prop. - Elec.*	-	-	-		17.
434. Rent from Other Operating Property - Cr.			-		18.
435. Deductions from Rent Rev. - Other Operations			-		19.
436. Rent for Other Operating Property - Dr.			-		20.
Net Ret. or Exp. - Leased Prop. - Other Op.*	-	-	-		21.
Operating Income*	253,478	518,180	(264,702)		22.
441. Revenues from Non-operating Property			-		23.
442. Interest Revenues	285	250	35		24.
443. Dividend Revenues			-		25.
444. Miscellaneous Non-operating Revenues		-	-		26.
449. Non-operating Revenue Deductions	-		-		27.
Non-operating Income*	285	250	35		28.
Gross Income*	253,763	518,430	(264,667)		29.
451. Interest on Long-Term Debt (p. 6)	16,654	10,499	6,155		30.
452. Miscellaneous Interest Deductions		-	-		31.
453. Amortization of Debt Discount and Expense			-		32.
454. Release of Premium on Debt - Cr.			-		33.
455. Interest Charged to Property - Cr.			-		34.
456. Miscellaneous Amortization			-		35.
459. Contractual Appropriations of Income	173,144	74,210	98,934	IIEP & NYPA	36.
460. Miscellaneous Deductions from Income			-	Loan	37.
Total Deductions from Gross Income	189,798	84,709	105,089		38.
Net Income (Loss)	63,965	433,721	(369,756)		39.

113. SURPLUS ACCOUNT

Show the details of the surplus account for the year.

Item (a)	Debits \$ (b)	Credits \$ (c)	Remarks (d)	Line No.
Balance at Beginning of Year		\$8,462,109		41.
501. Balance Transferred from Income		63,965		42.
502. Miscellaneous Credits to Surplus (p. 6)	XXXXXXXXXXXXXX			43.
512. Appropriations to Reserves (p. 6)		XXXXXXXXXXXXXX		44.
514. Miscellaneous Debits to Surplus (p. 6)	39,782	XXXXXXXXXXXXXX		45.
Balance at End of Year	8,486,292			46.
Totals	8,526,074	8,526,074		47.

*Loss in red

115. OPERATING EXPENSES - ELECTRIC

1. Show the various items of operating expenses for the year.
 2. Designations in columns (A,B,C & D) indicate the accounts

applicable to each class of utilities.
 3. All credit entries in this schedule should be made in red ink.

Item	Class		Amount \$	Line No.	Item	Class		Amount \$
	A,B, C	D				A,B, C	D	
701. Supervision and Labor	X	X		1.	Acc. 701 to 738 brought forward			2,235,999
702. Power Plant Supplies and Expenses		X		2.	741. Distribution System Operation		X	
702.1 Fuel	X			3.	741.1 Distribution Super & Engineering	X		162,161
702.2 Water	X			4.	741.2 Oper. of Distribution Substations	X		118,231
702.3 Miscellaneous Supplies and Expenses	X			5.	741.3 Oper. of Storage Batteries	X		
703. Repairs to Power Plant	X	X		6.	741.4 Oper. of Distribution Lines	X		363,713
704. Steam from other Sources	X	X		7.	741.5 Oper. of Consumers' Meters	X		9,289
705. Steam Transferred - Cr.	X	X		8.	741.6 Service on Consumers' Premises	X		
706. Depreciation of Power Plant	X	X		9.	742. Repairs to Distribution System		X	
707. Production Rents	X	X		10.	742.1 Repairs to Dist. Struc. & Equip.	X		19,274
Total Elec. Generation Steam Power			-	11.	742.4 Repairs to Overhead Distrib. Cond.	X		1,033
708. Supervision and Labor	X	X		12.	742.5 Repairs to Undergrnd. Dist. Cond.	X		
709. Power Plant Supplies and Expenses		X		13.	742.6 Repairs to Line Transformers	X		
709.1 Water for Power	X			14.	742.7 Repairs to Services	X		84
709.3 Miscellaneous Supplies & Expenses	X			15.	742.8 Test & Repairing Consum. Meters	X		35,746
710. Repairs to Power Plant	X	X		16.	742.9 Repairs to Other Prop. on Con. Prem.	X		
711. Depreciation of Power Plant	X	X		17.	743. Depreciation of Distribution Prop.	X	X	160,103
712. Production Rents	X	X		18.	744. Distribution Rents	X	X	
Total Elec. Gen. - Hydraulic Power			-	19.	Total Distribution Expenses			869,634
713. Supervision and Labor	X	X		20.	751. Street Light & Sig. System Operation		X	
714. Power Plant Supplies and Expenses		X		21.	751.1 St. Light & Sig. Sys. Super & Engr.	X		
714.1 Engine Fuel	X			22.	751.2 Operation of St. Light & Sig. Sys.	X		
714.3 Miscellaneous Supplies and Expenses	X			23.	752. Rep. to St. Light & Sig. Sys. Equip.	X	X	6,203
715. Repairs to Power Plant	X	X		24.	753. Depr. of St. Light & Sig. Sys. Equip.	X	X	16,478
716. Gas for Power	X	X		25.	754. St. Lighting & Signal System Rents	X	X	
717. Depreciation of Power Plant	X	X		26.	Total St. Light & Sig. Sys. Expenses			22,681
718. Production Rents	X	X		27.	761. Consum. Acct. & Coll. Labor & Sup.	X	X	255,984
Total Elec. Gen. - Int. Comb. Eng. Pwr.			-	28.	764. Consum. Account & Collect Rents	X	X	
721. Electricity Purchased	X	X	2,196,255	29.	Total Consum. Acct. & Coll. Exp.			255,984
722. Purchased Electricity Expense	X	X		30.	771. Sales Labor and Supplies	X	X	
726. Production Exp. Transferred - Cr.	X	X		31.	772. Appliance Selling and Jobbing	X	X	
729. Duplicate Production Charges - Cr.	X	X		32.	774. Sales Department Rents	X	X	
Total Other Production Expenses			2,196,255	33.	Total Sales Expenses			-
Total Production Expenses			2,196,255	34.	781. General Office Salaries & Expenses	X	X	127,150
731. Transmission System Operation		X		35.	782. Management Service	X	X	30,849
731.1 Transmission Supervision and Eng.	X			36.	783. Insurance, Injuries and Damages	X	X	81,651
731.2 Oper. of Transmission Substations	X			37.	784. Regulatory Commission Expenses	X	X	
731.4 Operation of Transmission Lines	X			38.	785. Other General Expenses	X	X	709,638
732. Repairs to Transmission System	X	X		39.	786. General Rents	X	X	4,200
733. Depreciation of Transmission Prop.	X	X		40.	787. Repairs to General Property	X	X	9,450
734. Transmission Rents	X	X		41.	788. Depreciation of Gen. Property	X	X	29,428
Total Transmission Expenses			-	42.	789. Deferred Retirement Losses	X	X	
736. Repairs to Poles, Towers & Fixtures	X	X		43.	790. Amortization of Intangible Prop.	X	X	
737. Repairs to Underground Conduits	X	X		44.	791. Franchise Requirements	X	X	
738. Deprec. of Poles, Tow., Fixt. & Cond.	X	X	39,744	45.	792. Miscel. Expenses Transferred - Cr.	X	X	(283,665)
Total Maint. Pol., Tow., Fixt. & Cond.			39,744	46.	793. Duplicate Miscel. Charges - Cr.	X	X	
Total Accts. 701 to 738 carried forw.			2,235,999	47.	Total Admin. & General Expenses			708,701
				48.	Total Oper Expenses - Electric			\$ 4,092,999

116. ANALYSIS OF CHARGES TO OTHER DEPARTMENTS OF OPERATING MUNICIPALITY

- | | |
|---|---|
| <p>1. Show hereunder all items which during the year were charged by the electric department to other departments of the operating municipality.</p> <p>2. Items should be classified according to their nature and should be shown in the following order and letter to correspond to the subdivisions indicated.</p> <ul style="list-style-type: none"> (a) Contributions of cash, material and supplies, equipment, or real property, subdivided according to the nature of the items. (b) Salaries of executives, subdivided by title of positions. (c) Wages, subdivided by classes of labor (d) Other personal service, subdivided by classes of service. (e) Public Street Lighting (f) Other electric service. (g) Steam (h) Space rentals, subdivided by location and type of structures or land. (i) Building service, subdivided by location and type of buildings. (j) Use of facilities or equipment, subdivided by classes of equipment. (k) Insurance, subdivided by types of protection. | <ul style="list-style-type: none"> (l) Pensions, subdivided by classes of employees. (m) Other items, classified according to type and purpose. <p>3. In column (d) show for each item the basis upon which was determined the amount charged to other departments of the municipality and in columns (e) and (f) the amount so charged, subdivided between amounts representing contributions and includible in account 280. In columns (g) to (j) show for each charge the distribution of credits therefor to accounts of the electric department.</p> <p>4. Payroll charges which are distributed to other departments of the municipality on the basis of the time actually devoted to such departments and at the rate actually paid to the employee should be so described and listed separately from payroll items which are distributed on an allocated basis or at a rate other than that actually paid.</p> <p>5. In each subdivision, items of like nature which for the year did not exceed five dollars may be grouped and shown in total, provided that for each group the number of such items is stated.</p> |
|---|---|

Line No.	Item Letter	Description	Municipal department charged	Basis of charge or allocation	Amount charged Municipality					
					Subject to current settlement (acct. 124) \$ (e)	Classified as contribution (acct. 280) \$ (f)	Accounts of lighting department credited			
							Acct. No. (g)	Amount \$ (h)	Acct. No. (i)	Amount \$ (j)
1.	A	CASH/LABOR/PURCH.	GEN.	CONT.	62,391	62,391	121.0	62,391		
2.	E	STREET LIGHTING	GEN.	ACTUAL	51,326		604.0	51,326		
3.	E	OTHER ELECT. SALES	VAR.	ACTUAL	79,206		606.0	79,206		
4.										
5.										
6.										
7.										
8.										
9.										
10.										
11.										
12.										
13.										
14.										
15.										
16.										
17.										
18.										
19.										
20.										
21.										
22.										
23.										
24.										
25.										
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28.										
29.										
30.										
31.										
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.										
43.										
44.										
45.										
46.										
47.										
48.										
49.				Totals	192,923	62,391		192,923		-

117. STATION DEMAND AND PRODUCTION - ELECTRIC

Using a separate line for each generating station, show the information requested below.

Line No.	Name of station (a)	Maximum station demand			Total kw.h. generated during year (e)	Total production expenses (accts. 701.1 to 718, inc.) (h)
		Kilowatts (b)	Date (c)	Minutes duration (d)		
1.	NONE					
2.						
3.						
4.						
5.						
6.				Totals	-	-

118. ELECTRIC ENERGY ACCOUNT

Show hereunder the requested summary of electric energy produced, or received from others; and the quantity sold, or otherwise disposed of during the year.

MAXIMUM DEMAND

Show the requested information concerning monthly maximum coincident demand on respondent's outgoing lines including demand supplied by purchased power. ‡

Line No.	Item (a)	No. of kilowatt- hours (b)	Item (c)	No. of kilowatt- hours (d)	Month (e)	Date 5-Jun	Hour (g)	Kw. demand (h)	Minutes duration (i)
32.	Generated by steam ‡	Sup. to others w/o direct charge	385,760	JULY	7/2	1800	8,034	15	
33.	Gen. by other motive power ‡	Used by electric department		NOV	11/23	830	18,435	15	
34.				DEC	12/8	900	17,553	15	
35.	Gen. by Eng.			JAN	1/21	1830	18,835	15	
36.				FEB	2/27	730	18,835	15	
37.	Purchased	80,870,848			MAR	3/7	700	18,835	15
38.	Total available for distribution	80,870,848			APRIL	4/5	730	14,691	15
39.	Energy purchased from 6/1/18- 5/31/19				MAY	5/1	1800	10,865	15
40.									
41.	Cost	\$ 2,196,255	Lost and unaccounted for 4.62%	3,732,729					
42.			Total	80,870,848					

119. ELECTRIC SALES AND OPERATING REVENUES

1. Show the average number of consumers' bills per month, the revenues from electric operations for the year, and quantities of electricity sold during the year.

2. If bills are rendered on other than a monthly basis, entries in column (b) should be the average for the billing period.

3. If any quantities of energy are based on estimates, that fact should be stated and the basis of the estimate shown.

Line No.	Item (a)	Average no. of bills per month (b)	No. of kw.h. (b)	Revenues at net**, gross** tariff rates \$ (d)	Discounts not taken** taken** Late charges (e)	Total Revenue \$ (f)	Average net revenue* Cents (g)
31.	601. Residential Sales	2,935	52,336,233	2,503,760	6,433	2,510,193	4.80
32.	602. Commercial Sales	350	6,377,049	359,663	1,563	361,226	5.66
33.	603. Industrial Sales	37	13,354,121	617,862	493	618,355	4.63
34.	604. Public St. Light- Oper. Municip.	4	415,164	51,326		51,326	12.36
35.	605. Public Street Lighting - Other	6	124,956	13,622		13,622	10.90
36.	606. Other Sales to Oper. Municipality	34	1,563,365	79,206		79,206	5.07
37.	607. Other Sales to Other Public Auth.	1	2,533,200	118,906		118,906	4.69
38.	608. Sales to Other Distributors						
39.	609. Sales to R.R. and Street R.R.						
40.	610. Security Lighting	45	48,271	7,284		7,284	15.09
41.	Total Electric Service Revenues	3,412	76,752,359	3,751,629	8,489	3,760,118	4.90
42.	621. Rent from Electric Property					-	xxx
43.	622. Miscellaneous Electric Revenues			638,870		638,870	xxx
44.	Total Other Electric Revenues			638,870	-	638,870	xxx
45.	Total Operating Rev. - Electric			4,390,499	8,489	4,398,988	xxx

Note: Acct 622 includes RECs and ZECs income of \$289,808, plus overbilling of PPAC revenues in FY 2018 of \$229,072, plus \$119,990 of miscellaneous type billings.

‡ Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

* To nearest hundredth of a cent, e.g., 5.43.

**

Strike out basis which does not apply.

120. LOCATION AND CAPACITY OF ELECTRIC SUBSTATIONS

1. Show for each of the several substations owned or leased by the respondent at the end of the year, the location (including street and No.), the No. or other designation of the station on the respondent's books and other records.
 2. Distinguish between transmission and distribution substations.

Line No.	Location of station (city or village, street, and No.) (a)	Electric Substations				
		Name of Substation (b)	No. & Size of Transformers (c)	Capacity in kv. a. (d)	High Voltage & Connection (e)	Low Voltage & Connection (f)
1.	DISTRIBUTION SYSTEM		3	14,000	46/115KV	7.62/13.2KV
2.	MCLAUGHLIN	SPARE	1	7,000	46/115KV	4.36/13.2KV
3.						
4.						
5.						
6.			Totals	21,000	xxxxxxxx	xxxxxxxxxx

121. LINE TRANSFORMERS

1. Show the requested information concerning line transformers in the possession of the respondent, including those in stock as well as those installed.
 2. If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
 3. Use the upper section of the schedule for showing those items which are in general used and the lower section for those items which are used in a municipal street lighting and/or signal system service exclusively.

A - General.

Line No.	Capacity of each, kv. a (a)	Number at beginning of year (b)	Number acquired during year (c)	Number permanently retired during year (d)	Number installed at end of year		Primary and secondary operating voltages (g)	Not installed available for service (h)	Incapacitated for service (i)	Total at end of year (j)
					Designed frequency					
					60-cycle (e)	other specify (f)				
31.										
32.										
33.										
34.										
35.										
36.										
37.										
38.										
39.										
40.										
41.										
42.	Totals						xxxxxxxxxxxxxxxxxxxxxxxx			

B - Municipal Street Lighting and/or Signal System, Exclusively.

50.										
51.										
52.										
53.										
54.										
55.	Totals						xxxxxxxxxxxxxxxxxxxxxxxx			

122. DISTRIBUTION SYSTEM CAPACITORS

1. Show the particulars called for on respondent's system at end of year.

Line No.	Total kv. a in Active Use		Total kv. a in Stock Available for Service (c)
	At Receiving Substation (a)	On Distribution Feeder Line No. (b)	
60.			
61.			
62.			
63.			
64.			
65.			
66.			
67.			
68.			
69.			
70.	Totals		

124. SALES BY MUNICIPALITIES—ELECTRIC

1. Show the requested information concerning each city, village, or town in which respondent rendered service at any time during the year, and state separately for each operating revenue account the number of consumers at the end of the year and the sales in kw.h. and the revenues therefrom during the year.

2. The kw.h. shown in this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.

Designation of municipality	VILLAGE OF TUPPER LAKE			TOWN OF ALTAMONT			Line No.
	Number of active consumers* (b)	Sales in kw.h. (c)	Revenues during year \$ (d)	Number of active consumers* (e)	Sales in kw.h. (f)	Revenues during year \$ (g)	
601. Residential Sales	1,751	31,762,913	1,497,787	1,193	20,573,320	1,005,973	1
602. Commercial Sales	253	5,069,318	285,617	99	1,307,731	74,046	2
603. Industrial Sales	29	7,372,711	320,344	8	5,981,410	297,518	3
604. Public St. Light - Oper. Mun.	4	415,164	51,326				4
605. Public Street Lighting - Other	6	124,956	13,622				5
606. Other Sales to Oper. Municip.	34	1,563,365	79,206				6
607. Other Sales to Other Pub. Auth.	1	2,533,200	118,906				7
608. Sales to Other Distributors							8
609. Sales to R.R. and Street R.R.							9
610. Security Lighting	14	18,271	3,663	31	30,000	3,621	10
Totals	2,092	48,859,898	2,370,471	1,331	27,892,461	1,381,158	11

Designation of Municipality							
601. Residential Sales							13
602. Commercial Sales							14
603. Industrial Sales							15
604. Public St. Light. - Oper. Mun.							16
605. Public Street Lighting - Other							17
606. Other Sales to Oper. Municip.							18
607. Other Sales to Other Pub. Auth.							19
608. Sales to Other Distributors							20
609. Sales to R.R. and Street R.R.							21
610. Security Lighting							22
Totals	-	-	-	-	-	-	23

Designation of Municipality				Totals for entire system			
601. Residential Sales				2,944	52,336,233	2,503,760	25
602. Commercial Sales				352	6,377,049	359,663	26
603. Industrial Sales				37	13,354,121	617,862	27
604. Public St. Light. - Oper. Mun.				4	415,164	51,326	28
605. Public Street Lighting - Other				6	124,956	13,622	29
606. Other Sales to Oper. Municip.				34	1,563,365	79,206	30
607. Other Sales to Other Pub. Auth.				1	2,533,200	118,906	31
608. Sales to Other Distributors				-	-	-	32
609. Sales to R.R. and Street R.R.				-	-	-	33
610. Security Lighting				45	48,271	7,284	34
Totals	-	-	-	3,423	76,752,359	3,751,629	35

3. State the program of meter reading and billing in effect during the year and the date of any change within the year in that program. Give for each class of consumers the dates within each month when meters are generally read, the date when billing usually is completed, and the last month and the latest day of that month for which sales are reported above.

METER READING BEGINS ON THE 19TH AND TAKES 6 DAYS.

BILLS ARE MAILED ABOUT THE 5TH OF EACH MONTH.

SALES ARE REPORTED THROUGH MAY 31, 2019

* At end of year. In this column, show for account 604 the operating municipality as an individual consumer, and for account 606 include each active service connection.

125. SALES BY SERVICE CLASSIFICATIONS -- ELECTRIC

1. Show hereunder by months the number of bills rendered and the sales of electric energy under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling heading above the columns in which sales are listed.
2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be combined under a general heading "Contract sales": all current delivered to the operating municipality should be combined under "Sales to the operating municipality": sales to the other municipalities for street lighting purposes or under special arrangements should be grouped under "Sales to other municipalities". Amounts of revenue should be reported on the same basis as entries in column (f) of schedule 119 and amounts receivable on other than a monthly basis may be allocated in equal amounts to the months to which applicable.
3. Below line 13 show the manner in which the sales under the service classifications of contracts were distributed to the revenue accounts, and the number of bills applicable to each account.
4. The kw.h. shown on this schedule shall be measured by consumers' meters, or in the case of sales not metered, estimated at the point of delivery to the consumer, or in the case of street lighting for which the utility furnishes the conductors, at the lamp.
5. Show hereunder by months the following information with respect to the Purchased Power Adjustment Clause (PPAC)
 - a) PPAC factor per kwh as shown on monthly statements;
 - b) total kwh to which the PPAC factor was applied;
 - c) revenues generated from the application of the PPAC; and d) differential in present and base costs by month entered in Totals For Year schedule only, i.e., the difference between actual purchased power billings and the base purchased power cost(s).
6. In footnotes provide the following: a) Base Purchased Power Cost(s) and the period for which effective; b) the factor of adjustment for distribution system efficiency and c) date(s) consumer meters are read, indicating if on a monthly or bi-monthly billing period.

Line No.	Month	No. of Bills Rendered	Kw.h. Sold	Total Revenues	PPAC Factor per kwh	Kw.h. to which PPAC was applied	PPAC Revenues	Difference in present & base costs
1	June	3,403	3,942,827	210,120	0.007521	3,893,586	29,272	25,363
2	July	3,404	4,031,854	214,325	-0.002136	3,982,682	(8,503)	221,514
3	August	3,402	3,757,607	202,603	-0.004524	3,708,658	(16,773)	(17,423)
4	September	3,406	3,901,173	208,325	-0.006948	3,852,224	(26,756)	(49,351)
5	October	3,407	4,739,725	245,133	-0.011445	4,690,715	(53,678)	(51,807)
6	November	3,412	7,845,857	472,288	-0.011499	7,796,847	(89,655)	(87,548)
7	December	3,414	7,676,670	464,185	-0.015133	7,627,660	(115,430)	(139,902)
8	January	3,416	10,797,782	659,782	-0.007957	10,748,772	(85,539)	(99,978)
9	February	3,419	9,350,148	584,889	-0.011208	9,301,138	(104,244)	(144,178)
10	March	3,421	8,935,159	556,799	-0.011331	8,886,149	(100,518)	(128,210)
11	April	3,421	6,895,793	404,856	-0.014405	6,846,783	(98,607)	(153,777)
12	May	3,423	4,877,764	250,573	-0.010733	4,828,754	(51,818)	(93,271)
13	Totals	40,948	76,752,359	4,473,878		76,163,968	(722,249)	(718,568)
14	Account 601	35,223	52,336,233	3,014,512		52,336,233	(510,752)	
15	Account 602	4,199	6,377,049	416,347		6,377,049	(56,684)	
16	Account 603	449	13,354,121	737,076		13,354,121	(119,214)	
17	Account 604	48	415,164	51,326		-	-	
18	Account 605	72	124,956	13,622		-	-	
19	Account 606	402	1,563,365	93,988		1,563,365	(14,782)	
20	Account 607	12	2,533,200	139,723		2,533,200	(20,817)	
21	Account 608							
22	Account 609							
23	Account 610	543	48,271	7,284		-	-	

Footnotes:

Base purchase power cost: .033520 for June 2018 through May 2019
 Factor of adjustment: 1.061716 for June 2018 through August 2018
 Factor of adjustment: 1.0541920 for September 2018 through May 2019
 Consumer Meters are read monthly
 Meter reading begins on the 19th and takes 6 days.

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 601		Service Classification: 1			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	1,741	1,316,120	63,557	0.007521	1,316,120	9,899
2.	July	1,741	1,407,325	67,518	-0.002136	1,407,325	(3,006)
3.	August	1,740	1,240,474	60,206	-0.004524	1,240,474	(5,612)
4.	September	1,744	1,301,087	62,891	-0.006948	1,301,087	(9,040)
5.	October	1,743	1,755,239	82,810	-0.011445	1,755,239	(20,089)
6.	November	1,746	3,375,075	195,850	-0.011499	3,375,075	(38,810)
7.	December	1,748	3,265,576	188,235	-0.015133	3,265,576	(49,418)
8.	January	1,750	4,929,051	321,298	-0.007957	4,929,051	(39,221)
9.	February	1,752	4,215,269	261,462	-0.011208	4,215,269	(47,245)
10.	March	1,755	3,988,533	243,670	-0.011331	3,988,533	(45,194)
11.	April	1,751	3,027,194	171,463	-0.014405	3,027,194	(43,607)
12.	May	1,751	1,941,970	91,013	-0.010733	1,941,970	(20,843)
13.	Total	20,962	31,762,913	1,809,973		31,762,913	(312,186)
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Line No.	Month (a)	Schedule No. 601.1		Service Classification: 1			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	1,183	1,006,264	48,048	0.007521	1,006,264	7,568
2.	July	1,184	911,286	43,879	-0.002136	911,286	(1,946)
3.	August	1,185	913,185	43,975	-0.004524	913,185	(4,131)
4.	September	1,184	961,566	46,097	-0.006948	961,566	(6,681)
5.	October	1,185	1,299,736	60,929	-0.011445	1,299,736	(14,875)
6.	November	1,190	2,234,324	137,407	-0.011499	2,234,324	(25,693)
7.	December	1,190	2,227,439	137,500	-0.015133	2,227,439	(33,708)
8.	January	1,191	2,958,260	199,042	-0.007957	2,958,260	(23,539)
9.	February	1,191	2,577,680	166,226	-0.011208	2,577,680	(28,891)
10.	March	1,192	2,504,100	162,329	-0.011331	2,504,100	(28,375)
11.	April	1,193	1,720,323	99,944	-0.014405	1,720,323	(24,781)
12.	May	1,193	1,259,157	59,163	-0.010733	1,259,157	(13,514)
13.	Total	14,261	20,573,320	1,204,539		20,573,320	(198,566)
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 602		Service Classification: 2			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	250	308,726	16,327	0.007521	308,726	2,322
2.	July	250	332,962	17,541	-0.002136	332,962	(711)
3.	August	251	330,252	17,398	-0.004524	330,252	(1,494)
4.	September	252	316,928	16,740	-0.006948	316,928	(2,202)
5.	October	252	320,272	16,911	-0.011445	320,272	(3,666)
6.	November	252	476,348	34,907	-0.011499	476,348	(5,478)
7.	December	253	488,122	35,729	-0.015133	488,122	(7,387)
8.	January	252	656,287	47,729	-0.007957	656,287	(5,222)
9.	February	253	564,661	41,187	-0.011208	564,661	(6,329)
10.	March	251	516,577	37,769	-0.011331	516,577	(5,853)
11.	April	252	442,162	32,458	-0.014405	442,162	(6,369)
12.	May	253	316,021	16,702	-0.010733	316,021	(3,392)
13.	Total	3,021	5,069,318	331,398		5,069,318	(45,781)
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Line No.	Month (a)	Schedule No. 602.1		Service Classification: 2			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	99	95,479	5,126	0.007521	95,479	718
2.	July	99	120,448	6,372	-0.002136	120,448	(257)
3.	August	99	111,426	5,922	-0.004524	111,426	(504)
4.	September	99	94,513	5,077	-0.006948	94,513	(657)
5.	October	99	82,488	4,477	-0.011445	82,488	(944)
6.	November	97	106,636	7,964	-0.011499	106,636	(1,226)
7.	December	97	108,160	8,065	-0.015133	108,160	(1,637)
8.	January	97	149,503	11,014	-0.007957	149,503	(1,190)
9.	February	97	131,638	9,740	-0.011208	131,638	(1,475)
10.	March	97	126,517	9,374	-0.011331	126,517	(1,434)
11.	April	99	96,670	7,253	-0.014405	96,670	(1,393)
12.	May	99	84,253	4,565	-0.010733	84,253	(904)
13.	Total	1,178	1,307,731	84,949		1,307,731	(10,903)
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No.	Service Classification:				
		603	3A				
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	31	477,038	29,434	0.007521	477,038	3,588
2.	July	31	525,474	31,686	-0.002136	525,474	(1,122)
3.	August	31	482,562	29,854	-0.004524	482,562	(2,183)
4.	September	31	510,087	30,888	-0.006948	510,087	(3,544)
5.	October	31	515,283	31,424	-0.011445	515,283	(5,897)
6.	November	30	638,659	35,991	-0.011499	638,659	(7,344)
7.	December	29	691,441	39,237	-0.015133	691,441	(10,464)
8.	January	29	885,825	10,538	-0.007957	885,825	(7,059)
9.	February	29	785,011	42,240	-0.011208	785,011	(8,798)
10.	March	29	738,862	40,238	-0.011331	738,862	(8,208)
11.	April	28	646,339	35,638	-0.014405	646,339	(9,311)
12.	May	29	476,130	28,628	-0.010733	476,130	(5,110)
13.	Total	358	7,372,711	385,796		7,372,711	(65,452)
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Line No.	Month (a)	Schedule No.	Service Classification:				
		603.1	3A				
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	7	340,120	19,080	0.007521	340,120	2,558
2.	July	7	345,360	19,578	-0.002136	345,360	(738)
3.	August	7	329,360	18,907	-0.004524	329,360	(1,490)
4.	September	7	346,480	19,520	-0.006948	346,480	(2,407)
5.	October	7	336,080	19,002	-0.011445	336,080	(3,846)
6.	November	6	364,280	20,052	-0.011499	364,280	(4,189)
7.	December	6	342,960	19,181	-0.015133	342,960	(5,190)
8.	January	6	435,840	23,111	-0.007957	435,840	(3,468)
9.	February	6	380,880	20,920	-0.011208	380,880	(4,269)
10.	March	6	377,120	20,683	-0.011331	377,120	(4,273)
11.	April	7	384,040	21,000	-0.014405	384,040	(5,532)
12.	May	7	336,680	19,512	-0.010733	336,680	(3,614)
13.	Total	79	4,319,200	240,546		4,319,200	(36,458)
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 603.2		Service Classification:			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	1	51,750	5,176	0.007521	51,750	389
2.	July	1	32,430	4,335	-0.002136	32,430	(69)
3.	August	1	25,530	4,034	-0.004524	25,530	(116)
4.	September	1	37,260	4,545	-0.006948	37,260	(259)
5.	October	1	77,970	6,317	-0.011445	77,970	(892)
6.	November	1	235,980	13,231	-0.011499	235,980	(2,714)
7.	December	1	151,800	10,072	-0.015133	151,800	(2,297)
8.	January	1	290,490	16,362	-0.007957	290,490	(2,311)
9.	February	1	255,990	14,752	-0.011208	255,990	(2,869)
10.	March	1	240,120	14,422	-0.011331	240,120	(2,721)
11.	April	1	169,740	10,456	-0.014405	169,740	(2,445)
12.	May	1	93,150	7,032	-0.010733	93,150	(1,000)
13.	Total	12	1,662,210	110,734		1,662,210	(17,304)
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Line No.	Month (a)	Schedule No. 604		Service Classification: 8			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	4	34,597	4,277	0.007521	-	-
2.	July	4	34,597	4,277	-0.002136	-	-
3.	August	4	34,597	4,277	-0.004524	-	-
4.	September	4	34,597	4,277	-0.006948	-	-
5.	October	4	34,597	4,277	-0.011445	-	-
6.	November	4	34,597	4,277	-0.011499	-	-
7.	December	4	34,597	4,277	-0.015133	-	-
8.	January	4	34,597	4,277	-0.007957	-	-
9.	February	4	34,597	4,277	-0.011208	-	-
10.	March	4	34,597	4,277	-0.011331	-	-
11.	April	4	34,597	4,277	-0.014405	-	-
12.	May	4	34,597	4,279	-0.010733	-	-
13.	Total	48	415,164	51,326		-	-
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS--ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 605		Service Classification: 8			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	6	10,413	1,135	0.007521	-	-
2.	July	6	10,413	1,135	-0.002136	-	-
3.	August	6	10,413	1,135	-0.004524	-	-
4.	September	6	10,413	1,135	-0.006948	-	-
5.	October	6	10,413	1,135	-0.011445	-	-
6.	November	6	10,413	1,135	-0.011499	-	-
7.	December	6	10,413	1,135	-0.015133	-	-
8.	January	6	10,413	1,135	-0.007957	-	-
9.	February	6	10,413	1,135	-0.011208	-	-
10.	March	6	10,413	1,135	-0.011331	-	-
11.	April	6	10,413	1,135	-0.014405	-	-
12.	May	6	10,413	1,137	-0.010733	-	-
13.	Total	72	124,956	13,622		-	-
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Line No.	Month (a)	Schedule No. 606		Service Classification: 8			
		No. of Bills Rendered	Kw.h. Sold	Revenues	PPAC Factor per Kw.h.	Kw.h. to which PPAC was applied	PPAC Revenues
		(b)	(c)	\$ (d)	(e)	(f)	(g)
1.	June	32	88,089	5,785	0.007521	88,089	651
2.	July	33	84,197	5,174	-0.002136	84,197	(177)
3.	August	33	70,669	4,750	-0.004524	70,669	(315)
4.	September	33	69,503	4,685	-0.006948	69,503	(474)
5.	October	33	90,047	5,460	-0.011445	90,047	(1,024)
6.	November	34	151,945	9,135	-0.011499	151,945	(1,745)
7.	December	34	155,362	9,223	-0.015133	155,362	(2,351)
8.	January	34	203,516	11,718	-0.007957	203,516	(1,619)
9.	February	34	186,009	11,023	-0.011208	186,009	(2,082)
10.	March	34	172,320	10,204	-0.011331	172,320	(1,945)
11.	April	34	163,515	9,679	-0.014405	163,515	(2,334)
12.	May	34	128,193	7,152	-0.010733	128,193	(1,367)
13.	Total	402	1,563,365	93,988		1,563,365	(14,782)
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No. 607		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	1	210,000	11,538	0.007521	210,000	1,579
2.	July	1	223,200	12,203	-0.002136	223,200	(477)
3.	August	1	205,200	11,506	-0.004524	205,200	(928)
4.	September	1	214,800	11,881	-0.006948	214,800	(1,492)
5.	October	1	213,600	11,792	-0.011445	213,600	(2,445)
6.	November	1	213,600	11,740	-0.011499	213,600	(2,456)
7.	December	1	196,800	10,932	-0.015133	196,800	(2,978)
8.	January	1	240,000	12,959	-0.007957	240,000	(1,910)
9.	February	1	204,000	11,328	-0.011208	204,000	(2,286)
10.	March	1	222,000	12,099	-0.011331	222,000	(2,515)
11.	April	1	196,800	10,954	-0.014405	196,800	(2,835)
12.	May	1	193,200	10,791	-0.010733	193,200	(2,074)
13.	Total	12	2,533,200	139,723		2,533,200	(20,817)
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Line No.	Month (a)	Schedule No. 610		Service Classification 7			
		No. of Bills Rendered	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June	48	4,231	637	0.007521	-	-
2.	July	47	4,162	627	-0.002136	-	-
3.	August	44	3,939	639	-0.004524	-	-
4.	September	44	3,939	589	-0.006948	-	-
5.	October	45	4,000	599	-0.011445	-	-
6.	November	45	4,000	599	-0.011499	-	-
7.	December	45	4,000	599	-0.015133	-	-
8.	January	45	4,000	599	-0.007957	-	-
9.	February	45	4,000	599	-0.011208	-	-
10.	March	45	4,000	599	-0.011331	-	-
11.	April	45	4,000	599	-0.014405	-	-
12.	May	45	4,000	599	-0.010733	-	-
13.	Total	543	48,271	7,284		-	-
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Footnote:

125. SALES BY SERVICE CLASSIFICATIONS---ELECTRIC (Continued)

Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June				0.007521		
2.	July				-0.002136		
3.	August				-0.004524		
4.	September				-0.006948		
5.	October				-0.011445		
6.	November				-0.011499		
7.	December				-0.015133		
8.	January				-0.007957		
9.	February				-0.011208		
10.	March				-0.011331		
11.	April				-0.014405		
12.	May				-0.010733		
13.	Total	-	-	-		-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Line No.	Month (a)	Schedule No.		Service Classification			
		No. of Bills Rendered (b)	Kw.h. Sold (c)	Revenues \$ (d)	PPAC Factor per Kw.h. (e)	Kw.h. to which PPAC was applied (f)	PPAC Revenues (g)
1.	June				0.007521		
2.	July				-0.002136		
3.	August				-0.004524		
4.	September				-0.006948		
5.	October				-0.011445		
6.	November				-0.011499		
7.	December				-0.015133		
8.	January				-0.007957		
9.	February				-0.011208		
10.	March				-0.011331		
11.	April				-0.014405		
12.	May				-0.010733		
13.	Total	-	-	-		-	-
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							

Footnote:

126. ANALYSIS OF OPERATING PROPERTY TAX AND EQUALIZATION RATES

Item (a)	Total per Books -- \$ (b)	Village of Tupper Lake (c)	Town of Altamont (d)	Town of (e)	Town of (f)	Town of (g)	Line No.
Operating Property A/C 101	9,367,961	9,367,961		-			1.
Depreciation Reserves A/C 261	6,502,471	6,502,471		-			2.
Depreciated Value	2,865,490	2,865,490	-	-			3.
Current Tax Rates:	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	4.
Village or City	xxxxxxxxxxxxxx	N/A	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	5.
School	xxxxxxxxxxxxxx		xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	6.
Town & County	xxxxxxxxxxxxxx	N/A					7.
Equalization Rates -- %	xxxxxxxxxxxxxx	N/A					8.
Taxes Due	37,381		37,381	-			9.
Taxes Paid				-			10.

127. IMPORTANT CHANGES DURING THE YEAR

State the following matters:

- 1. All extensions of system, giving
 - (a) location,
 - (b) new territory covered by distribution system, and
 - (c) dates of beginning operation.
- 2. All other important physical changes including herein all important plant and equipment installed or retired during the year.
- 3. All leaseholds acquired or surrendered, giving
 - (a) dates,
 - (b) lengths of terms,
 - (c) names of parties,
 - (d) rents, and
 - (e) other conditions.
- 4. All other important financial changes, giving full particulars. Make the statements explicit and precise, and number and letter them in accordance with the inquiries; each subdivision must be fully answered, and if the word "None" truly states the fact, it may be used in answering any particular inquiry.
- 5. All long-term debt actually issued, giving
 - (a) names of securities,
 - (b) amounts actually issued,
 - (c) dates of each such issue,
 - (d) purposes for which issued, and describing
 - (e) the consideration realized, giving
 - (f) amounts and
 - (g) values.
- 6. If at any time during the year ownership of a substantial portion of the lighting plant has been transferred by the respondent to another, or by another to the respondent, give the effective date of such transfer or acquisition, the names of the parties involved, and other important particulars.

- 1 None
- 2 None
- 3 None
- 4 During Fiscal Year 2018, due to a clerical error, the Electric utility overbilled its customers \$229,072 in PPAC revenues. This overbilling was returned to the customers, via the PPAC process, during Fiscal Year 2019. The May 31, 2018 NYPA Annual Report had been adjusted to reflect this overbilling, by reducing operating revenues in Account 622 (Page 16). As a result of this overbilling being returned in Fiscal Year 2019, the Electric Fund reported significant negative PPAC revenues. To offset this negative PPAC revenues, the Fiscal Year 2019 Annual Report includes \$229,072 in Miscellaneous Revenues (Account 622), so that the impact of these transactions on Fiscal Year 2019 operations was "revenue neutral" and therefore reflected no effect on FY 2019 operations.
- 5 None
- 6 None

128. CHANGES IN GENERAL OFFICERS TO DATE OF VERIFYING REPORT

List all changes in general officers or commissioners between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

None

MISCELLANEOUS MATTER.

Hereunder may be shown any additional matters of fact relative to the operations of the respondent's electric department which it may desire to incorporate in this report.

None

VERIFICATION

(Oath to be made by the General Manager or Superintendent of the electric plant of the respondent municipality.)

STATE OF NEW YORK, }
County of Franklin } ss.:

MICHAEL DOMINIE makes oath and says that he is the SUPERINTENENT of the electric plant of TUPPER LAKE MUNICIPAL ELECTRIC SYSTEM

(HERE INSERT THE TITLE OF THE OFFICE HELD BY THE AFFIANT) (HERE INSERT THE EXACT NAME OF THE RESPONDENT MUNICIPALITY)

that he has charge (and that as such officer it is his duty to have charge) of the accounts, records, and memoranda of the said plant; that under his direction the foregoing report has been compiled from the accounts, records, and memoranda of the said plant; that he has carefully examined the foregoing report; that it is in accord with the said accounts, records, and memoranda; and that the allegations of fact made in the said report are true as he verily believes.

Subscribed and sworn to before me,

in and for the state and county above named, this

day of, , 20

(SIGNATURE)

My commission expires , 20

(Use an im- L.S. pression seal.) (SIGNATURE OF OFFICER AUTHORIZED TO ADMINISTER OATHS)

**NEW YORK POWER AUTHORITY
SUPPLEMENT TO ANNUAL REPORT
MUNICIPALITY** Tupper Lake Municipal Electric System

Statement E-1: Capital Addition
Date fiscal year ended 5/31/2019

	Thousands of Dollars			
	Last Year	Current Year	Forecast Year 1	Forecast Year 2
(All amounts in thousands of dollars)				
1. Land (Acct. 311)				
2. Structures (312)	14.5		2,000.0	500.0
3. Transmission (351-54)				
4. Poles, Towers and Fixtures (358)				
5. Underground Conduits & Conductors (359 & 364)				
7. Distribution Substation Equipment (361)				
8. Distribution Overhead Conductors (363)				
9. Line Transformers (365)				
10. Services (366-367)				
11. Consumers' Meters & Installations (368-369)		8.1		
12. Other Property on Consumers' Premises (370)				
13. Street Lighting & Signal System Equipment (371)		17.9		
14. Office Equipment (381)				
15. Stores Equipment (382)				
16. Shop Equipment (383)	0.1			
17. Transportation Equipment (384)	320.4	40.9		
18. Communication Equipment (385)	1.5			
19. Laboratory Equipment (386)	1.0	4.6		
20. General Tools & Equipment (387)	4.2			
21. Miscellaneous Items Not Classified Above (388-392)	1.3			
22. Eng. Driven Generation (342-345)				
Total*	343.0	71.5	2000.0	500.0

* Current year additions does not include additions to construction work in progress account.

